

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B10083

7. Lease Name or Unit Agreement Name

State BT "E"

8. Well No.

1

9. Pool name or Wildcat

Hightower Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☐

GAS

☐

OTHER TA'd

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 23

Township 12S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4632' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24 to 12-15-88

MIRU Pool Well Svc. plugging eqpt. Attempted to run 4-5/8" OD gauge ring to 9974'. Tool stopped at 3830'. Cleaned out 5-1/2" csg. fr. 3830' to 9976' w/reverse drlg. eqpt. Set CIBP at 9934'. Spotted 15 sks. Class C cement on top of CIBP fr. 9934' - 9786' across Devonian Zone. Spotted 25 sks. cement plug across Wolfcamp Zone fr. 8468' - 8215'. Unable to recover 6500' of 5-1/2" OD 17# csg. due to being stuck in salt section at 1928' fr. surface. Made 1 cut in 5-1/2" csg. at 6008' while attempting to recover csg. Spotted 20 sks. cement plug in 5-1/2" csg. across cut at 6008', fr. 6107' - 5905'. Perforated 5-1/2" csg. at 3920', pumped 100 sks. cement while circ. out 8-5/8" csg. & left 530' plug inside 5-1/2" csg. fr. 3920' - 3390'. Cut 5-1/2" csg. at 966' fr. surface. Pulled & laid down 23 jts. csg. Pumped 35 sks. cement stub plug, left 42' cement inside 5-1/2" csg. & 96' cement inside 8-5/8" csg. for 138' of plug. Perforated 8-5/8" csg. at 307'. Pumped 165 sks. cement plug, cement did not circ. out 13-3/8". Press. up to 500# on 8-5/8" csg. Held OK. SEE OVER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE

Supv. Adm. Svc.

DATE

1-5-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Lyle H. Turnaciff

TITLE

OIL & GAS INSPECTOR

DATE

JAN 25 1989

CONDITIONS OF APPROVAL, IF ANY:

8

Pumped cement plug inside 8-5/8" csg. fr. 384' - 201'. Cut off well head, spotted 10 sks. cement surface plug & installed dry hole marker. RDPU. Note: displaced hole fr. 9976' - 5000' w/9.5# mud & spotted cement plugs w/9.5# mud. Well status changed fr. TA'd to Plugged & Abandoned. All eqpt. removed fr. lease, btry. & well location cleaned.

RECEIVED

JAN 9 1989

OCD
HOBBS OFFICE