NO. OF COPIES REC	EIVED	ī	
DISTRIBUTION		1	ļ
SANTA FE			
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U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE		Ĭ	

District Superintendent

July 17, 1969

(Title)

(Date)

HEW MEXICO OIL CONSERVATION COMMISSIC.

REQUEST FOR ALLOWABLE

AND OBS OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110

	- TAND OF FICE	-	-02 10 11 25 81	
	TRANSPORTER OIL	_	35 AM 7	$\hat{S}q$
	GAS			, ,
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Amereda Hess Corpor	stion		
	Address			
	P. O. Box 668 - Hobi	be. New Mexico		
	Reason(s) for filing (Check proper bo		Other (Please explain	n)
	New We!l	Change in Transporter of:		
	Recompletion	Oil Dry G	as 🔲 Request All	cushle
	Change in Ownership		ensate	
		,		
	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF HELY AND	C 11	· -1	•
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind o	f Lease
			• '	Lease ito.
	Scate M	1 Hightower Pi	rene-Penn State,	Federal or Fee State B-10083
	Location	_		
	Unit Letter 📜 ; 66	Feet From The South Li	ne and 1980 Feet	From The West
	Line of Section 23 To	ownship 12-8 Range	33-8 , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	48	
	Name of Authorized Transporter of O		Address (Give address to which	approved copy of this form is to be sent)
	Service Pipe Line Co	Amoco Pipeline Ca	Box 337 - Midlan	d. Texas
	Name of Authorized Transporter of C	asinghead Gas 🔚 or Dry Gas 🧻		approved copy of this form is to be sent)
	Amerada Bess Corpora	stion	Jan 666 - Nobbe,	Ney Mexico
	Warren Petroleum Con	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	H 23 12-8 33-1		""e"
	41.0 1000110 01 (41.120)		249	
		ith that from any other lease or pool,	give commingling order number	r:
IV.	COMPLETION DATA	Oil Well Gas Well	N-11 W-1	
	D		New Well Workover Deer	en Plug Back Same Res'v. Diff. Res'v.
	Designate Lyne of Complet:		' '	
	Designate Type of Complete		X	x
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	l l
	Date Spudded			x
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation	Total Depth 10, 165* Top Oil/Gas Pay 8365*	P.B.T.D. 8792* Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perms-Pena 499 8504 8507 8525	Total Depth 10, 165 Top Oil/Gas Pay 8365	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perms-Pena 499 8504 8507 8525	Total Depth 10, 165 Top Oil/Gas Pay 8365	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena. 499, 8504, 8507, 8523	Total Depth 10, 165 Top Oil/Gas Pay 8363 8532 8538 855 8624 8631 863	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 4-99, 8504, 8507, 8525 8588, 8404, 8607, 8415 TUBING, CASING, AN	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 8538 855 624 8631 863 D CEMENTING RECORD	Tubing Depth 8397 Depth Casing Shoe 17 8643
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 , 8572 , 8584 , 8562 , 8562 ,	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 499', 8504', 8507', 8523 B588', 8604', 8607', 8619 TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 10, 165* Top Oil/Gas Pay 8365* 8532*, 8538*, 855 CEMENTING RECORD DEPTH SET	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7 8643 SACKS CEMENT
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 With 2 BF HOLE SIZE 17-1/4	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perso-Pens 499', 8504', 8507', 8523 8588', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 855 6624	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7 8643 SACKS CEMENT 225
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 8572 8584 HOLE SIZE 17-1/4	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perso-Perso 8499, 8504, 8507, 8523 8588, 8404, 8407, 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 855 6624	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7 8643 SACKS CEMENT 225 1500
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 With 2 BF HOLE SIZE 17-1/4	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perso-Pens 499', 8504', 8507', 8523 8588', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 855 6624	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7 8643 SACKS CEMENT 225
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 11 11 11 11 11 11 11 11 11 11 11 11 11	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499, 8504, 8507, 8523 BASS 8604, 8607, 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 855 6624	## P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7 8643 SACKS CEMENT 225 1500
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8572 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 8504', 8507', 8525 BS8', 8604', 8607', 8615 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a	Total Depth 10, 165* Top Oil/Gas Pay 8365* 8532* 8538*, 853 CEMENTING RECORD DEPTH SET 306 3270 10, 148	## P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 17 8643 SACKS CEMENT 223 1500 600
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 1000 1000 1000 1000 1000 1000 1000 10	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perme-Pena 8499', 8504', 8507', 8523 8588', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this decay)	Total Depth 10, 165* Top Oil/Gas Pay 8365* 8532*, 8538*, 855 8624*, 8631*, 863 D CEMENTING RECORD DEPTH SET 306 3470 10, 148 Infer recovery of total volume of loepth or be for full 24 hours)	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7*.8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8384 8384 8384 8384 8384 8384 8384 838	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 499, 8504, 8507, 8523 8404, 8607, 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d.	Total Depth 10, 165* Top Oil/Gas Pay 8365* 8532* 8538*, 853 CEMENTING RECORD DEPTH SET 306 3270 10, 148	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7*.8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8384 8384 8384 8384 8384 8384 8384 838	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 499, 8504, 8507, 8523 8404, 8607, 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this divided to the control of the cont	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 345 345 345 346 3470 10, 148 Producing Method (Flow, pump,	Tubing Depth 8397 Tubing Depth 8397 Depth Casing Shoe 7.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.)
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 100 100 100 100 100 100 100 100 100 10	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 499, 8504, 8507, 8523 8404, 8607, 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d.	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 853 8624	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7*.8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632' DF Perforations 8482', 8489', 8562', 8572', 8584', With 2 BFF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 hrs	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perms-Pena 499', 8504', 8507', 8523 888', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this decomposition of the complete of	Total Depth 10, 165 Top Oil/Gas Pay 8363 8532 , 8538 , 853 8624	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7*8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64**
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 100 100 100 100 100 100 100 100 100 10	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perms-Pena 499', 8504', 8507', 8523 888', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this decomplete of Test 7-16-69 Tubing Pressure	Total Depth 10, 165 Top Oil/Gas Pay 8365 8532 , 8538 , 853 8624 , 8631 , 863 D CEMENTING RECORD DEPTH SET 306 3870 10, 148 Infer recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Plan Casing Pressure	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7* 8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632' DF Perforations 8482', 8489', 8562', 8572', 8584', With 2 BFF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 hrs	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perms-Pena 499', 8504', 8507', 8523 888', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this decomposition of the complete of	Total Depth 10, 165 Top Oil/Gas Pay 8363 8532 , 8538 , 853 8624	P.B.T.D. 8792* Tubing Depth 8397* Depth Casing Shoe 7*8643* SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64**
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 WITH 2 BFF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 hrs	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 3504', 8507', 8523 BS8', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bbls.	Total Depth 10, 165* Top Oil/Gas Pay 3455* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* CEMENTING RECORD DEPTH SET 306 3470 10, 148 Infer recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Facher Water-Bbls.	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7. 8643 SACKS CEMENT 223 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64** Gas-MCF
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 8489 8562 8572 8584 PF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 hrs	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 3504', 8507', 8523 BS8', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bbls.	Total Depth 10, 165* Top Oil/Gas Pay 3455* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* CEMENTING RECORD DEPTH SET 306 3470 10, 148 Infer recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Facher Water-Bbls.	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7. 8643 SACKS CEMENT 223 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64** Gas-MCF
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8482 , 8562 , 8572 , 8384 , 8562 , 8572 , 8384 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 3504', 8507', 8523 BS8', 8604', 8607', 8613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bbls.	Total Depth 10, 165* Top Oil/Gas Pay 3455* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* 3453* CEMENTING RECORD DEPTH SET 306 3470 10, 148 Infer recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Facher Water-Bbls.	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7. 8643 SACKS CEMENT 223 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64** Gas-MCF
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8384 , 8562 , 8572 , 8384 , 8562 , 8572 , 8384 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8584 , 8572 , 8584 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perma-Perm 8499', 8504', 8507', 8523 8588', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bble.	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532 3532 3532 3532 3532 3532 3634 3631 3632 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Interrecovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11	Tubing Depth 8397 Tubing Depth 8397 Depth Casing Shoe 7'.8643' 10.148' SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64* Gas-MCF
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632° DF Perforations 8482°, 8489°, 8562°, 8572°, 8584°, with 2 BF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 BES Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3-99°, 3504°, 3507°, 3523 3-88°, 8404°, 8607°, 8619 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11005 Oil-Bbls. 111	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 19/64* Gas-MCF 1795
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8384 , 8562 , 8572 , 8384 , 8562 , 8572 , 8384 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8562 , 8572 , 8584 , 8584 , 8572 , 8584 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perma-Perm 8499', 8504', 8507', 8523 8588', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bble.	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532 3532 3532 3532 3532 3532 3634 3631 3632 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Interrecovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11	Tubing Depth 8397 Tubing Depth 8397 Depth Casing Shoe 7'.8643' 10.148' SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allowers gas lift, etc.) Choke Size 19/64* Gas-MCF
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 , 8562 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perma-Perm 3-99', 3504', 3507', 8523 3-86', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 3-1/2 FOR ALLOWABLE (Test must be able for this d Date of Test 7-16-69 Tubing Pressure 11006 Oil-Bbls. 111 Length of Test Tubing Pressure(Shut-in)	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532 3532 3634 3631 3632 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Infer recovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 8397 Tubing Depth 8397 Depth Casing Shoe 7. 8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allowed as lift, etc.) Choke Size 19/64* Gas-MCF 1795 Choke Size Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632° DF Perforations 8482°, 8489°, 8562°, 8572°, 8584°, with 2 BF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 BES Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perma-Perm 3-99', 3504', 3507', 8523 3-86', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 3-1/2 FOR ALLOWABLE (Test must be able for this d Date of Test 7-16-69 Tubing Pressure 11006 Oil-Bbls. 111 Length of Test Tubing Pressure(Shut-in)	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532 3532 3634 3631 3632 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Infer recovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 71,8643 SACKS CEMENT 223 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 8482 , 8489 , 8562 , 8572 , 8584 , 8562 , 8	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Perma-Perm 3-99', 3504', 3507', 8523 3-86', 8404', 8407', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 3-1/2 FOR ALLOWABLE (Test must be able for this d Date of Test 7-16-69 Tubing Pressure 11006 Oil-Bbls. 111 Length of Test Tubing Pressure(Shut-in)	Total Depth 10, 165* Top Oil/Gas Pay 345* 345* 345* 3532*, 8538*, 853 3624* 3631* 363 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Interrecovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7'.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allowers lift, etc.) Choke Size 19/64* Gas-MCF 1795 Gravity of Condensate Choke Size ERVATION COMMISSION
VI.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632° DF Perforations 8482°, 8489°, 8562°, 8572°, 8584°, with 2 DF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 DF Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 3504', 3507', 3523 3588', 3604', 3607', 3613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11005 Oil-Bbls. 111 Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 3532 3532 3634 3631 3632 D CEMENTING RECORD DEPTH SET 306 3270 10, 148 Infer recovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 71,8643 SACKS CEMENT 223 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
VI.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632' DF Perforations 3432', 3439' 8562', 8572', 8384' With 2 DF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 Bre Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 3-99', 3504', 8507', 8523 3-804', 8607', 8413 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11005 Oil-Bbls. 111 Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given	Total Depth 10, 165 Top Oil/Gas Pay 345 345 345 345 345 345 3470 10, 148 Depth set after recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7'.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allowers lift, etc.) Choke Size 19/64* Gas-MCF 1795 Gravity of Condensate Choke Size ERVATION COMMISSION
VI.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632' DF Perforations 3432', 3439' 8562', 8572', 8384' With 2 DF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 Bre Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Pena 3499', 3504', 3507', 3523 3588', 3604', 3607', 3613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11005 Oil-Bbls. 111 Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	Total Depth 10, 165* Top Oil/Gas Pay 345* 345* 345* 3532* 3532* 3532* 3532* 3532* 3532* 3532* 3532* 36332* 3632* 36332	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 71.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION 22969 19
VI.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632 DF Perforations 3482 8489 8562 8572 8584 1 HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 hrs Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 304', \$507', \$523 358', \$604', \$507', \$523 358', \$604', \$607', \$613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bbls. 111 Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 10, 165* Top Oil/Gas Pay 345* 345* 345* 3532* 3532* 3532* 3532* 3532* 3532* 3532* 3532* 36332* 3632* 36332	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 7'.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allowers lift, etc.) Choke Size 19/64* Gas-MCF 1795 Gravity of Condensate Choke Size ERVATION COMMISSION
VI.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) 4632' DF Perforations 3432', 3439' 8562', 8572', 8384' With 2 DF HOLE SIZE 17-1/4 12-1/4 7-3/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-15-69 Length of Test 24 Bre Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. 7-15-69 Name of Producing Formation Permo-Perm 304', \$507', \$523 358', \$604', \$507', \$523 358', \$604', \$607', \$613 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 8-5/8 3-1/2 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-16-69 Tubing Pressure 11006 Cil-Bbls. 111 Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 10, 165* Top Oil/Gas Pay 345* 345* 3532*, 8538*, 853 3624*, 6631*, 863 D CEMENTING RECORD DEPTH SET 306 3970 10, 148 Infer recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Plant Casing Pressure Water-Bbls. 11 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE	P.B.T.D. 8792 Tubing Depth 8397 Depth Casing Shoe 71.8643 SACKS CEMENT 225 1500 600 ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION 1969 1979 1989

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply