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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE
JUN 2 11 41 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

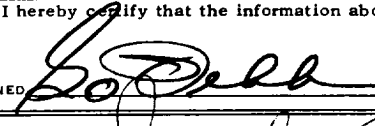
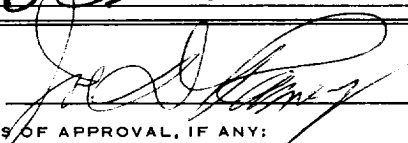
5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-10083	
7. Unit Agreement Name	
8. Farm or Lease Name State BT "E"	
9. Well No. 1	
10. Field and Pool, or Wildcat Hightower Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Amerada Petroleum Corporation	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 12S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4632' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment, set bridge plug at 8860' with cement on top of plug. Perforate 5-1/2" casing by GR-M log from 8818' to 8838' with 1 hole per foot in Bough formation. Run tubing with packer, acidize perforations with 2000 gals. 28% NE acid and 2000 gals. 3% NE acid. Swab test and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Superintendent	DATE May 28, 1969
APPROVED BY 	TITLE	DATE JUN 1 1969
CONDITIONS OF APPROVAL, IF ANY:		