

NUMBER OF COPIES RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
DISTRIBUTION			MISCELLANEOUS REPORTS ON WELLS, ETC.					
SANTA FE			<div>(Submit to appropriate District Office as per Commission Rule #106)</div> <div>Jul 9 9 52 AM '64</div>					
FILE								
U.S.G.S.								
LAND OFFICE								
TRANSPORTER								
OIL GAS								
PRODUCTION OFFICE								
OPERATOR								
Name of Company			Address					
Amarada Petroleum Corporation			P. O. Box 668 - Hobbs, New Mexico					
Lease		Well No.	Unit Letter	Section	Township	Range		
State BT "X"		1	H	23	128	33E		
Date Work Performed		Pool			County			
6-29-64 - 7-4-64		Hightower Devonian			Lea			
THIS IS A REPORT OF: (Check appropriate block)								
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):								
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained								
Pulled tubing, packer and Kobe pump. Ran ret. cementer and squeezed 5-1/2" casing perfs. from 9992' to 10,045' with 150 sacks sls-cst cement. Drilled out to 10,120'. McCallough perforated 5-1/2" casing from 10,070' to 10,080' with 1 shot per foot. Acidized perfs. with 1000 gals. 15% Type "J" acid. Shabbed well in. Producing status changed from pumping to flowing.								
Witnessed by			Position		Company			
J. R. Turnbull			Farm Boss		Amarada Petroleum Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
ORIGINAL WELL DATA								
D F Elev.		T D		P B T D		Producing Interval		
4242'		10,165'		10,120'		9992' to 10,045'		
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter		
4-8-50		2-3/8"		6570'		5-1/2"		
Oil String Depth		Perforated Interval(s)		Open Hole Interval		Producing Formation(s)		
10,148'		9992' to 10,045'		None		Devonian		
RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover	5-9-64	33	TSTM	1197				
After Workover	7-4-64	197	61.66	0	313			
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by				Name				
				District Superintendent				
Title				Company				
District Superintendent				Amarada Petroleum Corporation				
Date								