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(Form C-102)
(Revised 7/1/63)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES

JUN 29 9 55 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 29, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation State BT "E" Well No. 1 in M
(Company or Operator) Lease (Unit)
SE 1/4 SW 1/4 of Sec. 23, T. 12S, R. 93E, NMPM., Hightower Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Run retrievable cement retainer on 2-3/8" tubing set at 9950'. Squeeze present casing perfs. 9992' to 10,045' with 150 sacks sls-set cement. Drill out to 10,045' and wash to present PWD at 10,120'. Perforate 5-1/2" casing from 10,070' to 10,080' with 1 shot per foot. Acidize perfs. with 1000 gals. 15% LST acid. Swab test. Resume production. If perfs. from 10,070' to 10,080' are not economical to produce, set cast iron retainer at 10,050' and squeeze perfs. 10,070' to 10,080' with 100 sacks sls-set cement. Perforate 5-1/2" casing from 9992' to 10,002' with 1 shot per foot. Acidize perfs. with 500 gals. CRA acid. Swab back acid water and resume production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Amerada Petroleum Corporation
Company or Operator

By.....
Position..... District Superintendent
Send Communications regarding well to:

Name..... Amerada Petroleum Corporation
Address..... Box 668 - Hobbs, New Mexico