| DIS | TRIBUTION | | |
|------------------|-----------|---|-------------|
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | · · · · · · |
| | EAD | | · · |
| PRORATION OFFICE | | | |
| OPERATOR | | - | |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

| RANSPORTER GAS RORATION OFFICE | | MISCELLANEOUS | | YMMe 14 호텔 유럽 기사 | |
|--|---|---|---|--|---|
| PERATOR | | | | | |
| turneu to the schuer on which | a waa oe EN | strict Office, Oil Conservation Coven the approval, with any modific | | | |
| agent, of the plan submitted. | The plan a | s approved should be followed, and | | | |
| onal instructions in the Rules | and Regula | | Theoleine Be | Jan- | |
| | | Indicate Nature of Notice by | necking be | WOW | <u> </u> |
| otice of Intention o Change Plans | | Notice of Intention to Temporarily Abandon Well | | Notice of Intention to Drill Deeper | |
| otice of Intention o Plug Well | | Notice of Intention to Plug Back | | Notice of Intention to Set Liner | |
| otice of Intention o Squeeze | x | Notice of Intention to Acidize | x | Notice of Intention to Shoot (Nitro) | |
| OTICE OF INTENTION O GUN PERFORATE | x | Notice of Intention (Other) | | Notice of Intention (Other) | |
| OIL CONSERVATION COMI ANTA FE, NEW MEXICO | MISSION | Hebbs, New Mexico | | June 29, 1 | 964 |
| entlemen: | | (*1804) | | (Date) | |
| | | lo certain work as described below | | | |
| Amerada Petroleum | Corpora | tion State | er "e" | Well No | ¥ |
| (00 | m's or otherwise | | • | | (Unit) |
| SE 1/2 SW 1/4 of | Sec 23 | 7 125 p 33E | XA/DM | | -00 |
| | Sec23 | , T. 128 , R. 33E | ,NMPM. | , | |
| Loa | Sec23 | | ,NMPM. | , | 200 |
| Lon | | ounty. | | | |
| Lea | FUI (FOLLOV | ounty. LL DETAILS OF PROPOSEI V INSTRUCTIONS IN THE RU | PLAN O | F WORK REGULATIONS) | |
| Run retrievable coperfs. 9992 to 10 to present PED at per foot. Acidise If perfs. from 10, at 10,050 and squ 5-1/2" casing from | FUI (FOLLOW), 04,51 w 10,1201 perfs, 0701 to 1008 e per 1 99921 | tainer en 2-3/8" tubing the 150 sacks slo-est with 1000 gals. 15% In 10,080° are not economics. 10,070° to 10,080° to 10,002° with 1 shot water and resume prediction. | PLAN O LES AND I g set at sement. sing free FT acid. sical to with 10 per foot action. | 950°. Squeeze pres Drill out to 10,045° m 10,070° to 10,080° Sumb test. Resume produce, set cast in | ent casing and wash with 1 shot production. con retainer int. Perferent 500 gals. |
| Run retrievable coperfs, 9992' to 10 to present PRD at per foot. Acidise If perfs, from 10, at 10,050' and squ 5-1/2" casing from CRA acid. Swab be | FUI (FOLLOW), 04,51 w 10,1201 perfs, 0701 to 1008 e per 1 99921 | tainer en 2-3/8" tubing the 150 sacks slo-est with 1000 gals. 15% In 10,080° are not economics. 10,070° to 10,080° to 10,002° with 1 shot water and resume prediction. | PLAN O LES AND I g set at sement. sing from F acid. sical to with 10 per foot action. | 9750'. Squeeze pres Prill eut to 10,045' m 10,670' to 10,080' Swab test. Resume produce, set cast in OO sacks slo-set ceme t. Acidize perfs. wi | ent casing and wash with 1 shot production. con retainer int. Perferent 500 gals. |
| Run retrievable coperfs. 9992' to 10 to present PRD at per foot. Acidise If perfs. from 10, at 10,050' and squ 5-1/2" casing from CRA acid. Swab be | FUI (FOLLOW), 04,51 w 10,1201 perfs, 0701 to 1008 e per 1 99921 | tainer en 2-3/8" tubing the 150 sacks slo-cet with 1000 gals. 15% Living 10,080° are not economics. 10,070° to 10,080° to 10,080° with 1 shot water and resume productions. | PLAN O LES AND 1 g set at sement. sing from Fracid. sical to with 10 per food action. District | of WORK REGULATIONS) 9950'. Squeeze pres Drill out to 10,045' m 10,670' to 10,060' Shub test. Resume produce, set cast in CO sacks slo-set come t. Acidize perfs. wi | and wash with 1 shot production, on retainer int, Perfer th 500 gals, |
| Run retrievable coperfs. 9992' to 10 to present PRD at perfs. from 10, at 10,050' and squ 5-1/2" casing from CRA acid. Swab be | FUI (FOLLOV Ment re),045! w 10,129! perfs, 070! te 19992! | tainer en 2-3/8" tubing the 150 sacks slo-cet with 1000 gals. 15% Living 10,080° are not economics. 10,070° to 10,080° to 10,080° with 1 shot water and resume productions. | PLAN O LES AND 1 g set at sement. sing from Fracid. sical to with 10 per food action. District | 9950'. Squeeze pres Drill out to 10,045' m 10,670' to 10,080' Shub test. Resume produce, set cast in 00 sacks slo-set ceme t. Acidize perfs. wi | and wash with 1 shot production, on retainer int, Perfer th 500 gals, |
| Run retrievable coperfs, 9992; to 10 to present FED at per foot. Acidize If perfs, from 10, at 10,050; and squ 5-1/2" casing from CRA acid. Swab be | FUI (FOLLOV Meent re),045! w 10,120! perfs. ,070! to less per 1 9992! Lek acid | tainer en 2-3/8" tubing the 150 sacks slo-cet with 1000 gals. 15% Living 10,080° are not economics. 10,070° to 10,080° to 10,080° with 1 shot water and resume productions. | PLAN O LES AND I g set at sement. sing free Fracid. sical to with 10 per foot action. Distriction. | of WORK REGULATIONS) 9950'. Squeeze pres Drill out to 10,045' m 10,670' to 10,060' Shub test. Resume produce, set cast in CO sacks slo-set come t. Acidize perfs. wi | ent casing and wash with 1 shot production, con retainer ont, Perforath 500 gals, |
| Run retrievable coperfs. 9992' to 10 to present PRD at per fost. Acidise If perfs. from 10, at 10,050' and squ 5-1/2" casing from CRA acid. Swab be approved | FUI (FOLLOV Meent re),045! w 10,120! perfs. ,070! te leese per 1 9992! Lek acid | tainer en 2-3/8" tubing the 150 sacks slo-cet of the 150 sacks slo-cet of the 10,080° are not economics. 10,070° to 10,080° to 10,080° with 1 shot water and resume production. By | PLAN O LES AND 1 g set at sement. sing free Fracid. sical to with 10 per foot setion. Distriction Send Amerada | 9950'. Squeeze pred Drill out to 10,045' m 10,670' to 10,080' Swab test. Resume produce, set cast in 00 sacks slo-set comet. Acidize perfs. with the Company of Operator of Superintendent Communications regarding well | ent casing and wash with 1 shot production, con retainer int. Perforath 500 gals. |