

RECEIVED

C-102

SEP 6 - 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO SET RETAINER AND PERFORATE CASING -	X

Monument, New Mexico

September 5, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation State of N. M. Well No. 1 in C/SR/4 SW/4

Company or Operator

Lease

of Sec. 23, T. 12-S, R. 33-E, N. M. P. M., Bagley Hightower Field.

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10,165' - Total Depth - Line. Well was completed April 8, 1950, it flowed 1257.96 bbls oil and 1/10% B.S. in 12 hours through 1/2" choke, T.P. 500#. Gas Vol. 1,210,000 cu. ft. per day. GOR 481, from open hole from 10,148' to 10,165'. 3-1/2" casing set at 10,148'. On September 1, 1951, well flowed 8 bbls oil and 117 bbls water through open choke - T.P. 25#. In an effort to reduce water production and increase oil production, we propose to set a Retainer at 10,143' and leave approx. 15' cement on top of Retainer and perforate 5 1/2" casing from 10,128' to 10,140'. If water is produced through these perforations, they would be squeezed and then perforate 5 1/2" casing from 10,090' to 10,090'. However, if oil is obtained, but of insufficient quantity to make a commercial well, we plan to perforate the next 15' to 20' above -

Approved SEP 6 - 1951 19
except at follows:

Amerada Petroleum Corporation

Company or Operator

By Don J. Oberly by D.J.F.

Position Assistant District Superintendent

Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,

By Ray Yankovich

Title Oil & Gas Inspector

