RECORD OF DRILL STEM TASTS

STATE BY WELL No. 1

- 2-25-50
- DST. #1 From 8365' to 8410', 4 Hr. test. Fackers set at 8357' & 8365'. Perforations 8397' to 8406', 5/8" Botton & I" Top Choke, 3 hours

Drill Pipe, Drill Collars & Safety joint, Tool opened at 9:31 A.M. with small blow of air, fradually increasing, gas to surface at 10:58 A.A. Gas volume small but gradually increased to 4,062 Cm. ft. per day, No fluid to surface, closed tool at 1:31 P.M. for 1/4 hr. build up. Recovered 345' gas out drilling mud, no bil or water. Howen. Hydro. pressure in 4400# out 4400#, initial flow pressure 100# Final flow pressure 150%, 1/4 hr. build up 400%. Amerada Hydro. pressure in 4520% out 4525#, initial flow pressure 200# final flow pressure 295#, 1/4 Hr.

- 2-27-50
- DST. #2 From 8409' to 8496' Packers set at 8401' & 8409', 4 Hr. Test, on 33" Modified Drill Pipe, Drill collars & Safety joint, Perforations 8470' to 8493' with 5/8" Bottom & Top Choke. Tool opened at 4:45 AM. Gas to surface in 5 minutes, gas valume 246,519 cs. ft. per day. Closed tool at 8:45 A.M. for 1/4 hr. build up, recovered 780 drilling and cut estimated 10% with gas & distillate. Gravity corrected to 55.9, no man Howco. Hydro. pres ure in 4475# out 4325#, Initial flow pressure 200#, final flow pressure 225#, 1/4 hr. build up 2450#. Amerada Hydro. pressure in 4710# out 4425#, initial flow pressure 125#, final flow pressure 200# 1/4 hr. build up 2430#.
- 2-28-50
 - DST. #3 From 8497' to 8570', 4 hr. test, on 32" dodified Drill Pipe, DrillCollars & Safety joint. Packers set at 8489! & \$497!, Perforations 8554! to 8566!, with 5/8" bottom & 1" Top Choke. Tool opened at \$450 AM. gas to surface in 3 minutes, Distillate in 8 minutes, estimated 6,000,000 cu. ft gas per day. 700# Drill pipe pressure. Flowed 13.80 bbls. 1st. 1/2 hr. 30% mud, flowed total of 28.98 bbls. first hr. 3% and, at and of first hr. 60# pressure on seperator, gravity corrected to 63.7, distillate has alight amber color. Made total of 78.66 bbls. distillate in 4 bis. Gas volume 8,120,000 cu. ft. per day. Clesed tool at 9:09 A.M. for 1/4 hr. build up. Recovered 100: free Distillate, no water. Howee. Hydro. pressure in 44,00% out 4275%, initial flow pressure 1900%, final flow pressure 2500%, 1/4 hr. build up 2500# 3000# Amerada Mycharry market chart failed to
- 3-2-50
 - DST. #4 From 8570: to 86141, 4 hb. & 12 minute test, 2-63" Packers & safety joint on 32" Modified Drill pipe and Drill Collars. Packers set at 8562: and 8570', Perfortions 8603' to 8611', with 5/8" bottom & 1" top choke. Opened tool at 12:30 PM. gas to surface in 2 minutes, and up in 4 minutes, distillate up in 12 minutes, made total of 45.54 bbls. distillate in 4 hrs. no B.S. or water, gravity 57.4 at 36 degrees, Gas vol. 6,000,000 cu. ft. per day, closed tool at 4:42 PM/ for 1/4 hr. build up, recovered 90' Free distillate, no water. Howco. Hydro. pressure in 4400# out 4300#, initial flow pressure 1250# final flow pressure 1725#, 1/4 hr. build up 3050#, Amerada Hydro. pressure in 4440# out 4230%, initial flow pressure 1575# final flow pressure 1710#, 1/4 hr. build up 3025#
- DST. #5 From 8623' to 8700', 4 hr. and 15 minute test, 2-62" Packers, 3-4-50 Safety joint, 32" dodified drill pipe & Drill collars, Packers set at 8615' & 8623', Ferforations 8685' to 8697', with 5/8" bottom & 1" Top choke. Tool opened at 10:15 A.M. Gas to surface in 2 minutes, mud in 6 minutes, distillate in 15 minutes, Made total of 54.52 bbls. distillate in 4 hrs. Drill pipe pressure went from 600# to 750# at end of fourth hr. Gas vol. from 6,360,000 cu. ft. to 7,600,000 cu. ft per day. distillate had very light amber tint, closed tool at 2:30 PM. for 1/4 hr. build up, recovered 100' free distillate, no water. Howco. Hydro. pressure in 4500# out 44,00#, in tial flow pressure 1150# final flow pressure 2250#, 1/4 hr. build up 3100%. Amorada Hydro pronounc in 1125# out 1230# pressure 475# final flow pressure 2090#, 1/4 hr. build up 3010#.

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