

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Monument, New Mexico
Date April 11, 1930
Designate UNIT well is located in
1
POOL Nightowar

NOTICE OF COMPLETION OF: (Lease) State NEX Well No. 1
660 Feet from South Line 1900 feet from West Line;
Section 23 Township 14-S Range 33-E

DATE STARTED January 5, 1930 DATE COMPLETED April 8, 1930
ELEVATION D. F. 1632' ???? TOTAL DEPTH D. F. 10163'
CABLE TOOLS 0' to 10161' ROTARY TOOLS 0' to 10161'
PERFORATIONS DEPTH None OR OPEN HOLE DEPTH 10163' to 10165'

CASING RECORD			
SIZE <u>13-3/8" O.D.</u>	DEPTH SET <u>306'</u>	SAX CEMENT <u>225</u>	
SIZE <u>8-5/8" O.D.</u>	DEPTH SET <u>370'</u>	SAX CEMENT <u>1900</u>	
SIZE <u>5-1/2" O.D.</u>	DEPTH SET <u>10143'</u>	SAX CEMENT <u>600</u>	

TUBING RECORD		ACID RECORD		SHOT RECORD	
SIZE <u>2-3/8" OD</u>	DEPTH <u>10163'</u>	NO. GALS. <u>900</u>		NO. QTS. <u> </u>	
		NO. GALS. <u> </u>		NO. QTS. <u> </u>	
		NO. GALS. <u> </u>		NO. QTS. <u> </u>	

FORMATION TOPS					
T. Anhydrite <u>1710'</u>	T. Grayburg <u> </u>	T. Miss. <u>9800'</u>			
T. Salt <u>1702'</u>	T. San Andres <u>9750'</u>	T. Dev. <u>9902'</u>			
B. Salt <u>2306'</u>	T. Glorieta <u> </u>	T. Sil. <u> </u>			
T. Yates <u>2482'</u>	T. Drinkard <u> </u>	T. Ord. <u> </u>			
T. Seven Rivers <u> </u>	T. Wolfcamp <u>8348'</u>	T. Granite Wash <u> </u>			
T. Queen <u> </u>	T. Penn. <u> </u>	T. Granite <u> </u>			

OIL OR GAS PAY 10000' to 10165' WATER

Initial Production Test 1257.96 bbls. 12 hrs. Pumping Flowing X
Test after acid or shot Flowed 1,257.96 bbls. oil, .13 MB, 0 Water, in 12 hours through
1/2" choke, Corrected Gravity 59.2.

Initial Gas Volume 1,210,000 cu. ft. per day, GOR 441.

DATE first oil run to tanks or gas to pipe line April 8, 1930

PIPE LINE TAKING OIL Stanolind Pipe Line Company

REMARKS: COMPANY Amerada Petroleum Corporation

SIGNED BY Don Topp

OIL CONSERVATION COMMISSION

BY: Ray Yuchterlich

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.