

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SETTING CASING	X

April 4, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation State **NTE** Well No. **1** in the

Company or Operator **C/SW/4 SW/4** of Sec. **23**, T. **12-S**, R. **33-E**, N. M. P. M.,
Field, **Wildcat** County, **Lea**

The dates of this work were as follows: **April 3 & 4, 1950**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **April 3,** 19 **50**
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,150' - Total Depth - Line. Ran Schlumberger & Lane-Wells Gamma-Ray & Neutron Surveys. Circulated & conditioned hole & ran 244 Joints of 5-1/2" O.D., 17#, 8-Rd. Thd., Grade J-55 & 8640, Range 3, S. S. New Casing - Set at 10,148'. 25-5/8" Baker Centralizers from 10,135' to 8,390' and 52 Weatherford Nail Scratchers from 10,145' to 9,945' and 8,910' to 8,380', set 15' apart. Circulated & worked casing & cemented with 600 sacks of Trinity slo-set cement, mixed 3% Jell & 1/4 of a pound of Flow Seal per sack. Maximum pump pressure 2500#.

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Farm Boss**
Name Company Title

Subscribed and sworn before me this
4th day of **April** 19 **50**
[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **[Signature]**
Position **Assistant District Superintendent**
Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires **10-24-53** Address **Drawer D, Monument, New Mexico**

Remarks:

[Signature]
Name
Title

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