			_
NO. OF COPIES MEC	LIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS						
	Operator	annonation								
	Amerada Hess Corporation P. O. Box 591, Midland, Texas 79701									
	Reason(s) for Isling (Check proper box	,	Other (Please explain)							
	New Well Recompletion Change in Gw .ership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden		CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971						
	If change c, ownership give name and address of previous owner									
H.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormation Kind of							
	B. C. Roach	1 Hightower-Pe	l l	Lease No.						
	Location Unit Letter L : 198	30° Feet From The South Line	e and 660° Feet 7	rom The West						
	Line of Section 26 Tow	waship 12-S Range	33-Е , ммрм,	Lea county						
HI.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	.s							
	Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)						
	Amoco Name of Authorized Transporter of Cas	singhead Gas [X] or Dry Gas	3411 Knoxville, Lubbock, Texas 79413 Address (Give address to which approved copy of this form is to be sent)							
	Warren Petroleum Co	progration	Box 1589, Tulsa, Ok Box 591 Midland, T	lahoma 74102 exas 79701						
	If well produces oil or liquids, give location of tanks.	Onit Sec. Twp. P.ge.	Is gas actually connected? Yes	When						
		th that from any other lease or pool,								
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff, Res'v.						
	Designate Type of Completion		line were workers.	the state of the s						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations		<u> </u>	Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	i oil and must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mpthod (Flow, pump, go	as lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
UT	CERTIFICATE OF COURT IANG	I.	OU CONSE	RVATION COMMISSION						
VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		()0110 1 6 1071								
		TITLE DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on a complete and a complete of a								
PRODUCTION RECORDS SUPERVISOR										
					(Tale)					
						7.41	· ·	in the first in th		

RECEIVED

OIL CONSERVATION COMM. HOBBS, N. M.