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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
May 24 11 54 AM 1967

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well UNIT LETTER L , 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 12-8 RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4249' DF		7. Unit Agreement Name 8. Farm or Lease Name B. C. Roach 9. Well No. 1 10. Field and Pool, or Wildcat Hightower 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, flow valves and packer. Ran Baker Model "K" cast iron cement retainer set at 8650'. Squeezed 5-1/2" casing perfs. 8660' to 8685' with 150 sacks cement. Perforated 5-1/2" casing from 8510' to 8520', 8530' to 8540', 8624' to 8632', 8638' to 8648' with one jet shot per foot. Acidized perfs. 8510' to 8648' with 4000 gals. 28% reg. acid. Tested all perforations together - flowed salt water. Pulled tubing and ran Baker Model "D" packer set at 8585'. Ran PSI nipple with blanking plug in place set at 8581'. Tested Wolfcamp zone from 8510' to 8540'. Flowed gas and condensate. Producing from perfs. 8510' to 8540' with perfs. 8624' to 8648' blanked off. Classification changed from Penn. zone oil well flowing by gas lift to Wolfcamp zone gas well flowing natural.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. J. Riney</u>	TITLE <u>District Superintendent</u>	DATE <u>5-23-67</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

72 JAN 11 45 YAH