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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 8 22 AM '67

**CORRECTED REPORT**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-10706</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>State BT "B"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>12S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hightower</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4259' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at 8754' with one sack sand on top. Top of sand at 8746'. Perforated 5-1/2" casing from 8554' to 8580' by Lane Wells GRM leg with one shot per foot. Ran 2-3/8" tubing with packer and holddown. Acidised perms. with 1000 gals. 15% HCl acid. Slabbed well in. Producing status changed from a pumping to flowing oil well.

NOTE: This corrects Form C-103 dated 3-28-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 4-7-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: