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NEW MEXICO OIL CONSERVATION COLLEGES 10-15 U.S. O.S. S. Districts Type of Lenses U.S. O.S. S. Districts Type of Lenses Defend To SUNDRY NOTICES AND REPORTS ON WELLS 1. Series Colleges Type of Lenses No. 8. Series Colleges No. 8. Perm of Lenses No. 9. No. Lenses No. 9. No	DISTRIBUTION					
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1. Outs Describe Personal Name Personal Name Personal Potential Corporation P.O. Bar 666 Hebbs, New Marico 88240 S. Maires of Operator	SUNDRY NOTICES AND REPORTS ON WELLS					
21. Name of Operator Americal Potroloum Corporation 3. Address of Operator Americal Potroloum Corporation 3. Address of Operator 2. Observed Potroloum Corporation 3. Address of Operator 2. Observed Potroloum Corporation 3. Address of Operator 4. Location of Nation 10. Flaid and Pool, or Missort 10. Flaid and Pool, or Missort 11. Elevation (Show whether DF, RT, GR, etc.) 12. County 12.		TION FOR PERMIT -** (FORM C-101) FOR SUC	PROPOSALS.)	7 Unit Agreement No.	me	
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Address of Operation 7. Address of Operation 8. Address of Operation 9. Well No. 2. Deep 668 - Rebbe, New Marries 83240 4. Location of Well Out Cetter B 660 Fet From the Line and From The Line and Complete and Fet Line and Complete and Fet Line		OTHER-		8. Farm or Lease Nan	ne	
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OFFICE OF STATE OF ST	B O Per 448 - W	abba New Marrian 88210		1	•	
12. County 13. County 14. County 15. Is an Baker Model 1DP production packer 17. Describe Proposed or Complete ones and entering 17. Describe Proposed or Complete ones and entering	4. Location of Well	TODA SOLAN		10. Field and Pool, o	r Wildcat	
128 NAME 33E NAME 110. Section 24 Township 128 NAME 33E NAME 12. County Lags 1 December 12. County Lag	D	660 North	660 FEET ER	Hightower		
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 14.259¹ IF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PLUS AND ABANDON PRUS AND ABANDON CHANGE PLANS CHANGE PLANS OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all partinent details, and give partinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at 575½' with ene sack sand on top. Top of earnd at 57½'. Parting from 85½' to 8560' by Lane Wells GRN leg with one shot per foot. Ran 2-3/8" tubing with packer and hyd. helddown. Actidized perfs. with 1000 gals. 15% HE actid. Subbod well in. Completed as a flowing gas well in Penn. sone. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	UNIT LEFTER,	FEE! FROM THE	LINE AND FEET FR			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **REMEDIAL WORK TEMPORATELY ADMIDDIN PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$75\%," with one sack sand on top. Top of each at \$7\%'s. Performents 5-1/2" easing from \$5\%," to \$500' by Lane Walls GRM log with one shot per foot. Ran 2-3/8" tubing with packer and kyd, helddown. Acidized perfs. with 1000 gals. 15% ME acid. Subbed well in. Completed as a flording gas well in Penn. sone. 13. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **THEE District Superintendent** DATE 32251	THE WOST	26 TOWNSHIP 128	RANGE 33E NMI	PM. (())		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$754; with one sack sand on top, Top of sand at \$754; before the 5-1/2" easing from \$550; by Lane Mells CRN leg with one shot per foot. Ran 2-3/6" tubing with packer and hyd, helddown, Acidised perfs. with 1000 gals. 155 ME acid. Subbed well in. Completed as a flowing gas well in Penn, sone,						
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ADARDON PULL AND ABANDON PULL AND ABANDON OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103. Palled and laid down pumping equipment. Ran Baker Model "ID" production packer with expendable plug in place set at \$754," with one sack sand on top. Top of sand at \$756. Perforated 5-1/2" casing from \$554," to \$560 by Lane Wells GRN leg with one shot per foot. Ran 2-3/8" tubing with packer and hyd, helddown. Addised perfs. with 1000 gals. 155 HE acid. Shabbed well in. Completed as a flowing gas well in Penn. sene.	16. Check	Appropriate Box To Indicate N	ature of Notice, Report or G	Other Data		
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Hodel "D" production packer with expendable plug in place set at \$755," with one sack sand on top. Top of and at \$746. Perforated 5-1/2" casing from \$554. to \$560! by Lane Wells GRN log with one shot per foot. Ran 2-3/8" tubing with packer and hyd. helddown. Acidized perfs. with 1000 gals. 155 HE acid. Subbed well in. Completed as a flexing gas well in Penn. sone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title District Superintendent DATE 3-28-67		• • •	-			
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CH						
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 100. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$75%; with one sack sand on top. Top of sand at \$746. Perforated 5-1/2" casing from \$55%; to \$580° by Lane Wells GMI leg with one shot per foot. Ran 2-3/8" tubing with packer and hyd. holddown. Acidized perfs. with 1000 gals. 15% Hz acid. Subbed well in. Completed as a flowing gas well in Perm. some. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title Matriot Superintendent DATE 3-28-67	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING (ASING	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$75%; with one sack sand on top. Top of sand at \$746'. Parforated 5-1/2" casing from \$554' to \$580' by Lane Wells GRN log with one shot per foot. Ran 2-3/8" tubing with packer and hyd. helddown. Acidised perfs. with 1000 gals. 15% HE acid. Sanbbed well in. Completed as a flewing gas well in Penn. sone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND A	BANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$75%; with one sack sand on top. Top of and at \$746. Perforated 5-1/2" casing from \$55%; to \$580; by Lane Wells GEN leg with one shot per foot. Ran 2-3/8" tubing with packer and hyd, helddown, Acidised perfs. with 1000 gals. 15% HE acid. Subbed well in. Completed as a flewing gas well in Penn. sone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see No. 2 to 3.			OTHER			
Palled and laid down pumping equipment. Ran Baker Model "D" production packer with expendable plug in place set at \$754' with one sack sand on top. Top of and at \$746'. Perforated 5-1/2" casing from \$554' to \$580' by Lane Wells GRN log with one shot per foot. Ran 2-3/8" tubing with packer and hyd. helddown. Acidized perfs. with 1000 gals. 15% ME acid. Sambbed well in. Campleted as a flowing gas well in Penn. sone. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Title District Superintendent Date 3-28-67	OTHER					
B.J. Ling TITLE District Superintendent DATE 3-28-67	with expendable and at \$746' log with one Acidized perf	le plug in place set at \$\footnote{8}. Perferated 5-1/2\texts on six shot per foot. Ran 2-3/8 s. with 1000 gals. 15\footnote{8} HE	754; with one sack sar ng from 8554; to 8580; " tubing with packer s	nd on top. Top (by Lane Wells (and hyd. helddow	of GRN R.	
APPROVED BY TITLE DATE	R > R			DATE 3-21	67	
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