

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Diesel Oil Storage	X

July 28, 1955 Tatum, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation
(Company or Operator) State B.T. #17
(Lease)
Southwestern Well Servicing, Inc. Well No. 1 in the NW 1/4 NE 1/4 of Sec. 26
(Contractor)
T 12-S R 33-S NMPM Hightower Furno Pump Pool, Lea County

The Dates of this work were as folows: July 14th - 26th Incl.

Notice of intention to do the work (was) (~~not~~) submitted on Form C-102 on July 14, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~thereby~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11199' TD, 8892' DDC - Pulled 2-3/8" Tubing - Ran Retrievable Cementer on 2-3/8" tubing and set @ 8750'. Squeezed 5 1/2" Csg. perforations from 8800-8824' & 8828-8840' w/ 50 sz. Reg. Diesel Oil Cement @ 5000# Press. (Diesel Oil Cement mixed 7 1/2 gal DCC Chemical, 5 bbls Kerosene & 50 sz Cement) Put 20 sz in formation, 11 sz. left in 5 1/2" Csg. from 8750' - 8825' & 29 sz. reversed out. Washed down 5 1/2" Csg. from 8750'-8825'. Left well closed in 48 hrs. Swabbed 5 1/2" Csg. perf. from 8800'-8824' & recovered 26.22 bbls oil. Equalized 500 gal. Dowell 15% LST Acid over 5 1/2" csg. perf. from 8800-8824' w/ Ret. Cementer swinging. Reset Cementer & Acidized 5 1/2" csg. perf. from 8800-8824' w/ 500 gal. Dowell 15% LST Acid. Held 1800# psi casing during treatment. Average Injection rate - 1 1/2 bbls per minute. Swabbed total 46.60 bbls oil and 78.22 bbls acid & salt water in 13 hours. Reset Retrievable Cementer & pumped water in formation @ rate of 2900#, 1 1/2 bbl. per min. Squeezed perf. from 8800-8824' w/ 75sz Reg. Cement @ 5000# press. Pulled tubing and Retrievable Cementer. Re-ran tubing w/ bit & drilled cement from 8747' - 8840'. Pulled & re-ran tubing w/ flow valves & put well on production. On 7-27-55, well flowed 1.38 bbls oil & no water in 24 hours thru 2" opening w/ input gas.

thru 2nd opening w/ input gas. Amerada Petroleum Corp. ~~Foram~~
 Witnessed by: I. W. Wiseman (Company) (Time)

Approved: **OIL CONSERVATION COMMISSION**

Wanda Manker
(Name)

Engineer District III

Aug -2 1957
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. J. DeFries

Position..... **Assistant District Superintendent**

Representing: Amoradi Petroleum Corporation

Address.....**Roswell Star Route**.....
Tatum, New Mexico

