

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plugging back and re-perforation (Other)	

May 4, 1954 Tatum, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State of N.M.
(Company or Operator) (Lease)
Albright Well Service Company Well No. 1 in the NW 1/4 SW 1/4 of Sec. 26
(Contractor)
T. 12-S, R. 33-E, NMPM, Hightower - Permian-Pennsylvanian Pool, Lea County.

The Dates of this work were as follows: April 27 to May 3, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on April 23, 19 54,
(Cross out incorrect words)
and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,199' Total Depth. 8892' P.B.D. - Lima. Pulled tubing and flow valves. Ran Baker Retrievable Retainer on 2" tubing and set @ 9975'. Squeezed 5-1/2" casing perforations (10,120' to 10,135') with 100 sacks slow-set cement. Pumped 60 sacks cement into formation with 3500# pressure, 20 sacks left in 5-1/2" casing from 9975' to 10,145' and 20 sacks reversed out of hole. Pulled Baker Retrievable Retainer and ran Lane-Wells Cast Iron BP-7-D-2 bridging plug and set @ 8900'. Dumped one sacks of cement on bridging plug for fill to 8892'. Ran Lane-Wells gun and perforated 5-1/2" casing from 8800' to 8824' and from 8832' to 8840' with 4 jet shots per foot - total of 128 holes. Ran 2-3/8" OD tubing and set @ 8840'. Acidized above casing perforations with 900 gallons Dowell 15% LST acid. Snubbed well and kicked off for flow test. Well flowed total of 183.36 bbls oil - .2 of 1% BS - no water in 24 hrs on 12/64" choke. Flowing Tubing Pressure - 850# Gravity - 47.5 corrected. Gas volume - 215,247 CFPD GOR - 117%.

Witnessed by I. W. Hixman Amerada Petroleum Corporation Perman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Hanson
(Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. Stephens
Position Assistant District Superintendent
Representing Amerada Petroleum Corporation
Address Beavall Star Route Tatum, New Mexico

6. 1. 1971

7. 1. 1971

8. 1. 1971

9. 1. 1971

10. 1. 1971

11. 1. 1971