

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
SEP 6 1949
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.
Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SETTING RETAINER & PERFORATING CASING	X

August 30, 1949 Monument, New Mexico
Date Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation State HTB Well No. 1 in the _____
Company or Operator Lease
NW 1/4 NW 1/4 of Sec. 26, T. 12-S, R. 33-E, N. M. P. M.,
Wildest Field, Lea County.

The dates of this work were as follows: August 28 & 29, 1949
Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on August 27, 1949
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,199' - Total Depth - Siliceous Material. 10,165' Plugged Back Depth. Killed well with 230 bbls. water, set Magnesium Retainer at 10165' and squeezed perforations in 5 1/2" casing from 10170' to 10180' with 100 sacks cement, 5050# Max. pressure. Put 98 sacks below retainer & reversed out 2 sacks. Perforated 5 1/2" casing with 4 shots per foot from 10165' to 10155'. Loaded hole W/240 bbls. oil, set Packer at 9968', thg. at 10162'. Acidized W/250 Gal. Dowell IP-18 acid. In 19-3/4 Hrs. the well flowed 781.14 Bbls. oil, no water, through a 1/4" Positive Choke. Gas volume 265,800 cu. ft. per day, GOR 306, Tubing pressure 890#. The water shut-off was successful.

Witnessed by C. E. Telge Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this
30th day of August 1949
Will Hale Taylor
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Don Tapp
Position Assistant District Superintendent
Representing Amerada Petroleum Corporation
Company or Operator

My commission expires March 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date SEP 6 1949

Roy Zuckroff
Name
Oil & Gas Inspector
Title

1874