

DUPLICATE

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

AUG 17 1950

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 14, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State **MT "K"** Well No. **1** in the
Company or Operator
G/M/A H/A of Sec. **26**, T. **12-S**, R. **33-E**, N. M. P. M.,
Hightower Field **Lee** County.

The dates of this work were as follows: **August 13, 1950**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **August 11,** 19 **50**

and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3900' - Total Depth - Line. Temperature Survey - Top of cement on outside of 8-5/8" casing 1783', Actual fill 2117', Calculated fill 4450', 47.5% fill. Checked top of cement at 3842' and tested 8-5/8" casing & connections with 1200# for 1/2 hour - No pressure drop. Drilled cement from 3842' to 3900' and tested casing & connections with 1200# for 1/2 hour - No pressure drop. Started drilling formation and 7-3/8" hole at 5:45 A.M., 8-13-50.

Witnessed by **G. E. Nichols** **Amerada Petroleum Corporation** **Farm Boss**
Name Company Title

Subscribed and sworn before me this

14th day of **August**, 19 **50**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Dr. Tipp**

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires **10-24-53**

Address **Drawer B, Monument, New Mexico**

Remarks:

APPROVED

AUG 17 1950

Roy Yuhner
Title

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