

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

15 1951

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the vortice of completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Company or Operator Cost 12-8 The dates of this work were as follows: Outcoder 5, 1951 Notice of intention to do the work was (WEERE) submitted on Form C-102 on Outcoder 5, 1951 Notice of intention to do the work was (WEERE) submitted on Form C-102 on DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED STOC - Tetal Depth - Line. Top of comment 0 surface - Circulated approx 20 sax eut. Checked top of comment Fing 3 3700° - Tested 7-5/8° casing a connections with 1200% before drilling coment - No pressure drop. Brilled coment from 3700° to 3790° and tested casing a connections with 1200% for 1/2 hour indicate no pressure drop. Started drilling formation a 6-3/4 hole 6 7:30 M, 10/5/51 Witnessed by I. V. Stephensen Name Approved: OIL CONSERVATION COMMISSION Name Position Assistant Mistrict Superintenders.	Indicate	nature of report	by checking bel	ow.	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL REPORT ON DEEPENING REPORT			REPORT ON	REPAIRING WELL	<u> </u>
Company or Operator Company or Operator Company or Operator October 5, 1951 Notice of intention to do the work was (NECON) obtained (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Consequence of country. The observed of country and tested easing a connections with 1200f before drilling coment - No pressure drep. Drilled coment from 3700' to 3790' and tested easing a connections with 1200f for 1/2 hour before many of operator out Conservation and correct. Witnessed by I. V. Stephenson Name Oct 15 1951 I hereby swear or affirm that the information given above is true and correct. Name Position Assistant Mistrict Superintendent. Position Assistant Mistrict Superintendent. Representing America Petroleum Corpers ation.	REPORT ON RESULT OF SHOOTING OR				E
Company or Operator		x	REPORT ON	DEEPENING WELL	
Following is a report on the work done and the results obtained under the heading noted above at the Imareda Petroleum Corporation State Bf "B" Well No. 2 in the Company or Operator Lease C/SE/4 186/A 1951 Of Sec. 26 T 12-5 R 33-5 N. M. F. M. Rightowar—Devenian Pool Cotober 5, 1951 Notice of intention to do the work was (MEEEN) submitted on Form C-102 on. Detailed account of Work Done And RESULTS OBTAINED STOUT—Tetal Depth — Line. Top of comman ** Surface - Circulated approx 20 sax est. Checked top of commit Fing 8 3700' — Tested 7-5/8" casing a connections with 1200f before drilling comment— he pressure drop. Brilled comment from 3700' to 3790' and tested easing a connections with 1200f for 1/2 hour lemma me pressure drop. Started drilling fernation & 6-3/4." hole 8 7:30 M, 10/5/51 Witnessed by ** V.* Stephenson Name Oil & Gas Inspector Position Assistant District Superintended Representing imerada Petroleum Corporation Company or Operator Company or Operator	REPORT ON RESULT OF PLUGGING OF WE	LL			
Following is a report on the work done and the results obtained under the heading noted above at the Inserted Petroleum Corporation State BT "B" Well No. 2 in the Company or Operator Lease CySE/4 188/A of Sec. 26 T. 12-5 R. 33-8 N. M. P. M. Rightowar—Devenian Pool Cotober 5, 1951 Notice of intention to do the work was (NEEE) submitted on Form C-102 on Detailed account of Work Done and Results Obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1790" — Tetal Depth — Lines. Tep of cement ** Surface — Circulated approx 20 sax eut. Checked tep of cement Fing 8 3700" — Tested 7-5/8" easing & connections with 1200f before drilling cement — He pressure drop. Drilled cement from 3700' to 3790' and tested easing & connections with 1200f for 1/2 hour inflams no pressure drop. Started drilling fernation & 6-3/4" hole & 7:30 M, 10/5/51 Witnessed by Started drilling fernation & 6-3/4" hole & 7:30 M, 10/5/51 I hereby swear or affirm that the information given above is true and correct. Name Oil & Gas Inspector Name Position Assistant District Superintended Representing insered Petroleum Company or Operator		October 6,	1951	Norsment, New Mexts	
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C/SE/4 NM/A of Sec. 25 T 12-5 R 33-8 N. M. P. M. Rightower-Devenies Pool County. Cottober 5, 1951 Notice of intention to do the work was (well-like) submitted on Form C-102 on and approval of the proposed plan was (well-like) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 1790' - Testal Depth - Line. Top of cement # surface - Circulated approx 20 sax cut. Checked top of cement Ping # 3700' - Testad 7-5/8' casing & connections with 1200/ before drilling cement - He pressure drop. Brilled cement from 3700' to 3750' and tested casing & connections with 1200/ for 1/2 hour influence Witnessed by K. V. Stephenson Name Company Title OIL CONSERVATION COMMISSION I hereby swear or affirm that the information given above is true and correct. Name Position Assistant Mestrict Superintended: Representing America Petroleum Corporatio Company or Operator	Following is a report on the work done and the re	esults obtained und	er the heading n	oted above at the	
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OIL CONSERVATION COMMISSION Name Name Position Assistant District Superintendent OCT 15 1951 Representing Assistant Company or Operator	Witnessed by K. V. Stephenson	Amered			
Oil & Gas Inspector Title OCT 15 1951 Position Assistant District Superintendent Representing America Petroleum Corpor ation Company or Operator	Witnessed by K. V. Stephensen Name	Amered			
Oil & Gas Inspector Oct 15 1951 Position Assistant District Superintendes Representing Assistant District Superintendes Company or Operator	APPROVED:		Company hereby swear o	r affirm that the informatio	Title
OCT 15 1951 Representing America Company or Operator	APPROVED: OIL CONSERVATION COMMISSION		Company hereby swear o	r affirm that the informatio	Title
10	APPROVED: OIL CONSERVATION COMMISSION	N is Name F	Company hereby swear o s true and correc	r affirm that the informatio	n given above
	APPROVED: OIL CONSERVATION COMMISSION	N is Name F Title	hereby swear os true and correct	tant District Super	n given above