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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 11 1972

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3987

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐	MIDLAND OFFICE
2. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ REPAIR ☐ OTHER ☐	

3. Name of Operator	Belco Petroleum Corporation
4. Address of Operator	2000 Wilco Building, Midland, Texas 79701
5. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
State "BTG"
9. Well No.
1
10. Field and Pool, or Wildcat
Hightower (Penn)

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **27** TWP. **12-S** RGE. **33-E** NE 1/4

11. Date XXXXXX Re-entered 10-23-70	16. Date T.D. Reached 11-22-70	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (D.F., RKB, RT, GR, etc.) 4241' GR	19. Elev. Casinghead
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20. Total Depth 9962'	21. Plug Back T.D.	22. If Plug Back, Corral, How (ft.)	23. Intervals Cemented →	24. Backing Tools X	25. Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name NONE	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Acoustic Velocity, Gamma Ray, Forxo, and Guard Logs	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	No Record	327'	13"	275 sx.	None
7-5/8"	No Record	3840'	9-7/8"	1450 sx.	501'
4-1/2"	11.6#	9961'	6-3/4"	350 sx.	6088'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
NONE				NONE			

31. Perforation Record (Interval, size and number) 8911'-8983', 9066'-9108', 9250'-9361', 9546'-9681', 9814'-9904' with one shot per foot. 9066'-9070', 9077'-9090', 9104'-9108' with one shot per foot. 8961'-8964' with one shot per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8911'-9904' 8911'-9904' 9066'-9108' 8961'-8964' AMOUNT AND KIND MATERIAL USED 10,000 gallons acid Squeezed with 150 sx. 3500 gallons acid 1000 gallons acid
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33. Date First Production NONE	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments NMOCC Form C-103, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Glenn Cope</u> Glenn Cope	TITLE <u>District Engineer</u>	DATE <u>3-10-72</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 9647'	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 9929'	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	T. Granite	T. Todilto	T.				
T. Drinkard	T. Delaware Sand	T. Entrada	T.				
T. Abo	T. Bone Springs	T. Wingate	T.				
T. Wolfcamp 8380'	T.	T. Chinle	T.				
T. Penn.	T.	T. Permian	T.				
T. Cisco (Bough C) 8780'	T.	T. Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9012	9962	950'	Interbedded limestone and shale				
RECEIVED APR 1 1972 OIL CONSERVATION COMM. HOBBS, N. M.				RECEIVED APR 1 1972 OIL CONSERVATION COMM. HOBBS, N. M.			