

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3987	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Belco Petroleum Corporation	State BT "G"
3. Address of Operator	9. Well No.
P. O. Box 19234, Houston, Texas 77024	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM	Hightower (Penn)
THE East LINE, SECTION 27 TOWNSHIP 12-S RANGE 33-E NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)
4254 DF

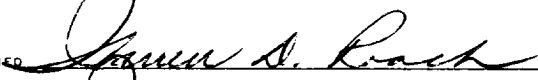

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 10/23/70 the reentry commenced by drilling the cement out of the 11-3/4" surface casing. Recemented the 11-3/4" casing with a total of 127 sacks of Class "C" cement. Tested the casing to 600 psig for 30 minutes.
- Drilled to and tied the 7-5/8" intermediate casing together at 597' KB with a Bowen casing patch on 10/30/70. Tested the 7-5/8" casing to 1200 psig for 30 minutes.
- Drilled cement plugs and cleaned out the 7-5/8" casing to 3782' with pulling unit. Completed operation on 11/2/70.
- Moved in drilling rig on 11/6/70 to complete reentry.
- Cleaned out 6-3/4" hole to old TD of 9012' KB on 11/9/70.
- Drilled new 6-3/4" hole from 9012' to 9962' KB. Reached TD and ran 4-1/2", 11.6#, N-80, LT&C casing to 9961' KB. Cemented the casing with 350 sacks of Class "C" pozmix with 2% gel and 8# salt per sack. Plug down at 5:30 a.m. on 11/22/70. WOC for 18 hours and tested the casing to 1500 psig for 30 minutes.
- The casing was perforated and treated as follows:
 - 9814 to 9904 & treated w/2500 gallons of acid and swabbed 100% water.
 - 9546 to 9681 & treated w/2250 gallons of acid and swabbed 100% water.
 - 9250 to 9361 & treated w/2000 gallons of acid and swabbed 100% water.
 - 9066 to 9108 & treated w/750 gallons of acid and swabbed 100% water.
 - 8911 to 8983 & treated w/2500 gallons of acid & swabbed 100% water.
- Kobe pump was installed 12/14/70, & pumped until 3/12/71 when it was temporarily abandoned

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. as non-commercial.

SIGNED 	TITLE Petroleum Engineer - Agent	DATE 5/4/71
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE MAY 6 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 6 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS