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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50-035-01068

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- S. W. D.
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4256' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-83 to 6-15-83 - Ran 5-1/2" pkr. on 2-7/8" tbq. & set pkr. at 4163'. Attempted to load 5-1/2" csg. No results. Located 5-1/2" csg. leak between 568' & 583' on trip out w/pkr. Ran 5-1/2" pkr. on 2-7/8" tbq. & set pkr. at 4163'. Loaded 5-1/2" csg. w/intermediate csg. valve closed & 5-1/2" csg. press. & 8-5/8" csg. press. stabilized at 800#. Acidized w/5000 gal. 20% dbl. inhibited acid & flushed w/44 bbls. prod. water. Attempted to establish disposal rate. No results. Trip out w/tbq. & pkr. Ran impression block and two jts. 2-7/8" tbq. on wire line. Indication was csg. parted between 568' & 583'. Ran 4-5/8" skirted bit on 2-7/8" tbq., rotated thru bad csg. at 580' & ran bit to 4472'. Attempted to rotate bit w/power tongs. No results. Conn. power swivel & cleaned out fill fr. 4472' to 4522' using reverse circ. Returns were formation, iron sulfide scale & pieces of csg. Ran 4-5/8" cone buster mill & 3-1/2" DC's on 2-7/8" tbq. & cleaned out fill fr. 4522' to 4580' using conventional circ. Returns were metal cuttings, iron sulfide scale & formation. Ran 4-5/8" skirted bit & 3-1/2" DC's on 2-7/8" tbq. & reamed & drld. fr. 4580' to 4615' using reverse circ. Returns were csg. cuttings & iron sulfide scale. Ran 4-5/8" cone buster mill & 3-1/2" DC's on 2-7/8" tbq. & reamed fr. 4584' to 4615' using conventional circ. Returns were csg. cuttings, formation & iron sulfide scale. Indications of bit being back inside 5-1/2" csg. at 4615' & rotated bit to 4727'. Recovered heavy iron sulfide scale. Ran mill fr. 4727' to 4757' w/no wt. & 1500# torque. Ran 4-5/8" skirted bit on 2-7/8" tbq. & rotated & reciprocated to clean out hole. Recovered iron sulfide scale, csg. cuttings & formation. Trip out & found bit plugged w/pcs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>6-16-83</u>
OIL & GAS INSPECTOR		DATE <u>JUL 16 1983</u>
APPROVED BY <u>David Catanach</u>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		

of csg. Ran 4-5/8" cone buster mill & 3-1/2" DC's on 2-7/8" tbq. Checked fill at 4540' or 217' high. Drld. & reamed fr. 4540' to 4623'. Mill fell free to 4715'. Milled to 4718'w/ conventional circ. Hole filled to 4652' overnight. Milled fr. 4658' to 4668', fell free to 4757'. Milled fr. 4757' to 4950' using conventional circ. Returns were csg. cuttings & iron sulfide scale. Hole filled to 4655' overnight. Reamed fr. 4655' to 4754'. Trip for new cone buster mill & hole filled to 4602' while on trip. Milled fr. 4602' to 4770' & fell free to 4858'. Milled w/conventional circ. Milled & reamed fr. 4858' to 5269' using conventional circ. Cut off 2-7/8" tbq. at 5252' & left cone buster mill, sub, seating nipple & 4' pc. of 2-7/8" tbq. in hole. Halliburton loaded hole w/40 bbls. prod. water & spotted 300 sks. Class C cement mixed 2/10% Halad 4, 1/2#Flocele & 4# Gilsonite per sk. at 5248'. Trip out & WOC 5 hrs. Witnessed by Tony Plattsmier w/NMOCD. Ran tbq. & checked top of hard cement at 3787'. Displaced water in hole w/100 bbls. 9# mud. Circ. 200 sks. Class C neat cement down 5-1/2" csg. thru hole in 5-1/2" csg. at 580' & out 8-5/8" csg. Closed 8-5/8" csg. valve & press. to 500#. Held OK. Removed well head & installed dry hole marker. P&A.

RECEIVED
JUN 17 1983
O.C.D.
HOBBS OFFICE