

NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
DISTRIBUTION		MISCELLANEOUS REPORTS ON WELLS					
SANTA FE		15 JAN '64					
FILE							
U.S.G.S							
LAND OFFICE							
TRANSPORTER							
OIL GAS							
PRODUCTION OFFICE							
OPERATOR		(Submit to appropriate District Office as per Commission Rule 1106)					
Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico			
Lease Hightower Salt Water Disposal		Well No. 1	Unit Letter P	Section 27	Township 12S	Range 33E	
Date Work Performed 3-9-64 to 3-14-64		Pool Hightower			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Pulled 2-7/8" tubing and packer. Perforated 5-1/2" casing at 5140' with 2 jet shots. Ran Baker Full Bore ret. cementer on 2-3/8" tubing set at 5084'. Loaded well and pumped 40 bbls. salt water down tubing. Did not circulate between 5-1/2" casing and 8-5/8" casing. Avg. Inj. rate 5 BPM with 2800# TP. Squeezed 5-1/2" casing perfs. at 5140' with 50 sacks cement. Reset cementer at 4208'. Perforated 5-1/2" casing at 4270' with 2 shots. Squeezed with 75 sacks cement. Ran bit and drilled out cement inside 5-1/2" OD casing from 4240' to 4310' and 5140' to 5290'. Perforated 5-1/2" casing from 4502' to 4508', 4532' to 4536', 4552' to 4562', 4765' to 4775', 5020' to 5040' with 2 shots per foot. Acidized perfs. 4502' to 5040' with 2000 gals. 25% reg. acid. Ran 2-7/8" tubing set at 4455' with Baker Model "A" Tension packer set at 4452' with 5000# tension. Resumed injecting salt water.</p>							
Witnessed by W. O. Devries		Position Foreman		Company Amerada Petroleum Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name			
Title				Position			
Date				Company			
				District Superintendent			
				Amerada Petroleum Corporation			

