

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE O. C. C. (Form C-102)  
(Revised 7/1/52)  
MAR 6 10 27 AM '64

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be submitted to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

March 5, 1964  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the AMERADA PETROLEUM CORPORATION

Hightower Salt Water Disposal (State NT "Q" #2) Well No. 1 in P  
(Company or Operator) (Lease) (Unit)  
SE 1/4 SE 1/4 of Sec. 27, T. 12S, R. 33E, NMPM., Hightower Pool  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PHASE I - Pull tubing and packer. Run bit and drill out cement from 8843' to 8850'. Circ. hole clean to TD of 9344'. Spot 1500 gals. mud acid over OH from 8850' to 9344'. Circulate hole clean. Run 2-7/8" tubing and packer. Resume injecting salt water w/present equipment.  
PHASE II - If unable to dispose of all produced salt water, pull tubing and packer. Perforate 5-1/2" casing at 5140' w/2 shots. Attempt to establish circulation. If circulation is established, set retainer at 5100' and squeeze w/250 sacks cement. If unable to establish circulation, squeeze w/50 sacks cement. Perf. 2 holes at 4270'. Set retainer at 4220' and squeeze w/50 sacks cement. Drill out cement from 4220' to 4270' and wash hole clean to 5100'. Perforate from 4502' to 5040' selectively with a total of 50 shots. Run 2-3/8" tubing with packer set at 4450'. Acidize perforations with 2000 gals. 25% reg. acid. Pull tbg. & packer. Run 2-7/8" plastic coated tubing w/packer set at 4450'. Resume injecting salt water.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

By \_\_\_\_\_  
Title \_\_\_\_\_

Amerada Petroleum Corporation  
Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

1000

1000

1000

1000

1000

1000

1000

1000

1000