

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until it is approved by the Oil Conservation Commission. Form C-104 is to be submitted in triplicate to the Proration Office, Hobbs, New Mexico, in which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

April 5, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State BT^{NG} Well No. 2 in C/SE/1/4 SE/1/4
Company or Operator Lease

section 27 T. 12-S R. 33-E N.M.P.M. Hightower/Pennsylvanian Pool Lea County

Please indicate location: Elevation 4256 D.B. Spudded 1/23/52 Completed 3/23/52

E-33-E			
	Sec. 27		
		#2	•

Unit letter: **P**

Casing & Cementing Record

Size	Set 1988	Sax
13-3/8	298'	225
8-5/8	3818	1500
5-1/2	8850	500

Total Depth 9344 P.B. 8843
Top Oil/Gas Pay 8740 Top Water Pay _____
Initial Production Test: Pump _____ Flow 230.64 (BOPD OR CU. FT.)
Based on 129.71 Bbls. Oil in 13-1/2 Hrs. _____ Mins.
Method of Test (~~P~~rot, gauge, prover, meter run): _____
Size of choke in inches 1/4"
Tubing (Size) 2-3/8" OD BUE 4.7# @ 8774 Feet
Pressures: Tubing 390# Casing (Packer)
Gas/Oil Ratio 580 Gravity 43.3
Casing Perforations:

Casing Perforations:
Perforated 5 1/2" casing from 8740' to 8772 with 4 Jet shots per foot.

Acid Record: Show of Oil, Gas and water

500 Gals 8740 to 8772 S/ 011

<u>20</u>	Gals	to	S/
	Gals	to	S/

Gals to S/ NAME CHANGE

Shooting Record

None Qts to S/ ~~AMERADA PETROLEUM CORP.~~
~~TO AMERADA HESS CORP.~~

Wts _____ to _____ S/ EFFECTIVE July 1, 1969

Qts _____ to _____ S/ _____

S/_____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot:_____ Pumping 129.71 bbls flowing

in 13-1/2 hours

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1655
T. Salt	1717
B. Salt	2390
T. Yates	2477
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3787
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	7288
T. Penn	8706
T. Miss	

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: March 28, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation

Company or Operator

By: 
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APR 9 1952

APPROVED _____, 19

OIL CONSERVATION COMMISSION

By: 

Title: Engineer