NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to

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the	sender.	Submit	this	notice in	n tri	iplicate.	One	copy	will	be	retu	rne	d fol	liowing	approve	al

					No2	in C/SE/4, S
. S.o. 27	Compar	ny or Operator , R. 33-E.,	Hightower	-Femsylyani	an Lea	County
Sec	, 1	The well is	115			60 feet from
R-3	N 3-E					
			e of the above section ation from section lin		no directions)	
		•			_	
	┞┼┼┼┼┼┼┼		he oil and gas lease is			
Se	27	12	nd the owner is			
	│ ┤┤┼┼┤┤	3				
			t land the permittee is			
+ + +	# + +		Amerada Petr			
AREA 6	40 ACRES			•		
OCATE WEI	L CORRECTLY		P.O. Box 204			
			drill well with drillin			
		•	ools all the w	~		
		well in conformance				
	~					***************************************
e propose to	o use the follov	ving strings of casing	and to land or ceme	ent them as indica	itea:	
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
7-1/2	13-3/8	36#	New	300	Comented	225
1 7-7/8	8-5/8 5-1/2	32# 17#	New New	10000	Coment ed Coment ed	1500 600
1 7-7/8 changes in	8-5/8 5-1/2 the above plant we oil or gas sat	I	Hew We will notify you be	10000	Cement ed	600
7-7/8 changes in st productional interest	8-5/8 5-1/2 the above plant we oil or gas sat	17# ms become advisable vad should occur at a d	Hew We will notify you be	10000	Cement ed	600
7-7/8 changes in st productional interest	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about9	10000 fore cementing or	Coment ed Inding casing. W t.	e estimate that the
7-7/8 changes in st productive ditional interpretational	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about9	fore cementing or	coment ed landing easing. W t. company or Operator	e estimate that the
7-7/8 changes in st productive ditional interpretational	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about9	fore cementing or	Coment ed Inding casing. W t.	e estimate that the
7-7/8 changes in st productive ditional interpretational	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about	fore cementing or	landing easing. W	e estimate that the
7-7/8 changes in st productive ditional interpretational	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about	fore cementing or company of the com	landing easing. W t. Corporation Company or Operator District Sur	e estimate that the
7-7/8 changes in st productive dditional interpretable proved	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about	fore cementing or communications re	landing casing. W t. Corporation company or Operator District Sur	e estimate that the
7-7/8 changes in st productive ditional interpretational	8-5/8 5-1/2 the above planting or gas sar formation:	17# ms become advisable vad should occur at a d	we will notify you be epth of about	fore cementing or communications re	landing easing. W t. Corporation Company or Operator District Sur	e estimate that the