

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other SWD Well

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

340 SWD

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baum SWD

9. WELL NO.

10. FIELD OR WILDCAT NAME

Devonian SWD (Undesig)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-13-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

4282 DF

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Well Servicing Unit. POH with fiberglass tbg.
2. PU workstring and cement retainer. GIH and set retainer at 9200' (50' above permanent packer).
3. Squeeze below retainer with 135 sacks Class "H" (mixed with 5.2 gal wtr/sk, 1.18 ft³/sk). This volume represents the calculated volume from the retainer to the estimated top of the bridge at 10,260', plus 100% excess.
4. Set 25 sack plug on top of retainer (250' of fill). POOH: 150' unit plug.
5. GIH with CIBP. Set CIBP at 3800'. Set 25 sacks plug on top of BP at 6820'.
6. Spot 20' surface plug. Install P & A marker, clean and level location.

Work to commence upon approval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith Bobby Smith TITLE Pet. Eng. DATE January 17, 1985

(This space for Federal or State office use)

APPROVED BY Don Ward
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

1-24-85

Subject to
Like Approval
by State

*See Instructions on Reverse Side

HOBBS OFFICE

0 0 0

JAN 25 1985

RECEIVED