

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

P. O. BOX 1700  
HOBBS, NEW MEXICO 88240

5. LEASE

Baum SWD

NM-2842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baum SWD

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Baum Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 20, T-13-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4282 DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ SWD

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FEL, Sec. 20, T13S,

AT TOP PROD. INTERVAL:

R33E

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Replace tubing and check for casing leaks.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Anticipated starting date is 9-12-84. Fiberglass tubing is landed with a seal assembly in a permanent packer at 9300'. A leak at the seal assembly is suspected. Plans are to remove the fiberglass tubing and seal assembly and replace with steel tubing and a retrievable packer. It would be impossible to test the integrity of the casing until such work is completed. Attached you will find a wellbore schematic. Also, it should be pointed out that the disposal zone, the Devonian formation, generally takes the produced water on a vacuum. All of Coastal's produced water in the Baum Field goes in this well, as well as numerous offset operators'. We will work as quickly as possible to return this well to service.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bobby L. Smith*

TITLE Area Engineer

DATE

September 5, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

9-14-84

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side