

Santa Fe, New Mexico

DEC 22 1953

WELL RECORD

OIL CONSERVATION COMMISSION HOBBS-OFFICE

	AREA 640 AC ATE WELL CO Lair Oil		pany		Si	ate #251	
		(Company or Ope	erator)				
ell No	Ť	in 35	¹ / ₄ of	.1/4, of Sec. 21	T	13-8 , I	33-E , NMP
	200	,	O	Pool,	446		Coun
	= "						<u>Bast</u>
							_1. 53
							-4 , ₁₉ 53
							to be kept confidential ur
		at lop of lubi			The in	formation given is	to be kept confidential ur
	951	· · · · · · · · · · · · · · · · · · ·		L SANDS OR Z			
							D
)
. 3, from.	······································	1	:0	No. 6	, irom	to)
				RTANT WATER			
			l elevation to which				
o. 4, irom.	······	•	to	***************************************		feet	
				CASING RECO	RD		
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 3/8		48 N	313	Larkin			
8 5/8 5 1/2	24-	-36 N	4039 9685	**			
<i>1</i> ~ ~ _		**	7.402				
			MIDDING	A NID CHERTENION	NC PERCORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	AND CEMENT	NG RECORD	MUD	A MOVING OF
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY	AMOUNT OF MUD USED
7 <u>1/2</u> l	13 3/8	314 4040	350 2150	Halliburt	on		
3/4	5 1/2	9685	500	*			
					·		
			RECORD OF	PRODUCTION A	ND STIMULAT	TON	
		(Record t	he Process used, No	o. of Qts. or Gals	. used, interval	treated or shot.)	
			section with	7,000 gall	ore .	••••••	
	Aci	dised pay					
	Aci	dised pay	***************************************	i		***************************************	
	toA	dised pay					
	Aci	dised pay					
ult of P-							
sult of Pro			l flored 862	barrels of	oil in 24)	ours on pote	ential test.
		ulation. Well	l flored 862	berrels of	oil in 24)		ential test.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•		ed from						feet to	
Cable tools	were use	d from	feet	to	feet, an	d from		feet to	feet
				PRODU	CTION				
ut to Pro	ducing	10-17	-53	19					
OIL WEL	L: The	production of	luring the first 24 l	hours was \$6	2	barre	ls of liqu	aid of which 100	% wa
								% was s	
			10.3			, ve water,			
		ri ty	* **						
GAS WEL	L: The	production of	during the first 24 l	hours was	1	A.C.F. plus	J		barrels o
	liqui	d Hydrocarb	on. Shut in Pressur	lbs.					
Length of	Time Sh	ut in							
PLEA	SE IND	ICATE BEI	OW FORMATIO	N TOPS (IN CON	FORMAN	E WITH	GEOGR	APHICAL SECTION	OF STATE):
			Southeastern New					Northwestern New	
•		pares.		Γ. Devonian				Õjo Alamo	***************************************
				Γ. Silurian				Kirtland-Fruitland	
			_	Γ. Montoya				Farmington Pictured Cliffs	
			0400	Г. Simpson Г. МсКее				Menefee	
				T. Ellenburger				Point Lookout.	
~			-/	T. Gr. Wash				Mancos	
				T. Granite			T .	Dakota	
				Т			т.	Morrison	
		ar fork	6494	T				Penn	
			7620	T T					
				Т					
				T					
				FORMATIO	ON RECC	RD		<i>3.</i> :	
From	То	Thickness in Feet	Form	ation	From	То	Thicknes in Feet	1	on
			A	74 -			micci		
350	350 2451		Redbed	aliebe & redb	48	i.			
2451	3060			lt & anhydrit					
3060	3973	893	Anhydrite						
3973	4046	67	Anhydrite Lime	& lime					
4040 7612	7612 8146		Shale						
9146	9685		Lime						
	9650	PBTD						•	
							.*		
		1							
					- 0		ŀ		
				e de	(1 4			

I hereby swear or at	ffirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from	m available records.	
-		12-19-53
*		(Date)
Company or Operator	Simelair Cil & Gas Company	Address Box 1927 Hobbs, New Mexico
	(a/a = 1×	
Name	CO THE STATE OF TH	Position or Title. Diet. Supt.