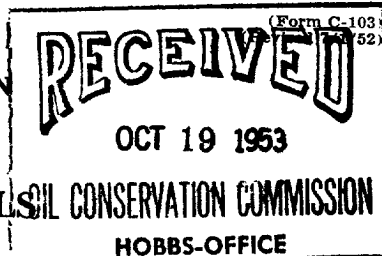


Orig: & cc: OCC
cc: VDA
JTR

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 16th, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

State #251

(Lease)

Frank Frawley Drilling Company

(Contractor)

Well No. 2 in the SE 1/4 SE 1/4 of Sec. 21

T. 13 S, R. 33 E, NMPM, Lazy "J" Pool, Lea County.

The Dates of this work were as follows: Oct. 7th

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 9685 Pennsylvanian lime

Set 5 1/2" O D casing @ 9685 and cemented with 500 sacks of cement. Let cement set 72 hours and tested casing with 750# pump pressure, drilled cement plug and cleaned out to 9650, tested 5 1/2" OD casing with 750# for 30 minutes. No decrease in pump pressure. Ran electric log and perforated with four 1/2" jet shots per foot from 9510 to 9513, 9518 to 9522, 9528 to 9537, 9552 to 9555, 9568 to 9571, 9573 to 9575, 9580 to 9582, 9592 to 9597, 9602 to 9605 and 9626 to 9630.

Acidized with 500 Gal. of mud acid 9568 to 9630. Acidized w/1000 Gal. of special low tension acid from 9510 to 9630. Swabbed & flowed 632 Bbl. oil in 14 hours.

Killed well and removed packer. Ran 9611' of 2" UE tubing. Flowed 503 Bbl. oil in 14 hours.

Witnessed by John Dish (Name) Sinclair Oil & Gas Co. (Company) Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Dist. Supt.

Representing Sinclair Oil & Gas Co.

Address Box 1927 Hobbs, N.M.

Engineer District 1

(Title)

(Date)

