NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF CASING SHUT-OFF REPORT ON RESULT OF CASING SHUT-OFF REPORT ON RESULT OF CASING SHUT-OFF REPORT ON RECOMPLETION (Other) REPORT ON RESULT OF PRINCIPLE REPORT ON RECOMPLETION (Other) Pollowing is a report on the work done and the results obtained under the heading noted above at the American Petroleum Company or operators (Company or operators) Report on Result (Laws) Following is a report on the work done and the results obtained under the heading noted above at the American Petroleum Company or operators (Laws) Report on Result of Petroleum Company or Operators (Laws) Following is a report on the work done and the results obtained under the heading noted above at the American Petroleum (Laws) Report on Report on (Other) Report on Report on Report on Report on (Other) Report on Report on Report on (Other) Report on Report on Report on Report on (Other) Report on Report on the ded on the ded on the results debeted above at the Report on (Other) Report on Report on the ded on the Report on (Other) Report on Report on the Administration (Other) Report on Report on the de	instructions in the Rules and Regulations	of the Commission. Indicate Nature of Report by	Checking Relo	w	.ioiiai
Describer 27, 1952 Control Control Control Control	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF		REPORT ON	=
Following is a report on the work done and the results obtained under the heading noted above at the **Morada Petroleum Cerperation Junious Tulk* (Company or Operator) (Casas) Mobile Drilling Cerperation		REPORT ON RECOMPLET	TION	0 12 1 1 1 1 1	
Company or Operators Company or Operators Company or Operators Company or Operators		(Date)		(Place)	
Roble Drilling Cerperation (Company) (Comp					
The Dates of this work were as follows: December 35, 1952 Notice of intention to do the work 1882 (was not) submitted on Form C-102 on Cross out incorrect words; and approval of the proposed plan 1882 (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 305' - Tetal Depth Red Bed. Finished drilling 17-1/2" hole @ 4 AM, 12/26/52 - Ran a tetal of 7 Jts of 13-3/8" OD casing set @ 297' W/225 ax sement. Pumped plug to 222' e 94.5 AM, 12/26/52 - Max pressure, 250%. Comment directabled. After WC for 12 hours - tested easing for 1/2 hour W/500% OK. Drilled sement from 222' to 305' and tested easing for 1/2 hour with 500% - OK. Started drilling formation and 12-1/4." hole @ 2:30 AM 12-27-52. Witnessed by K.V. Stephenson Amerada Petroleum Corporation Forman - (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name. Position Assistant District Superintendent Representing. Assistant District Superintendent Representing Asserada Petroleum Corporation	Noble Drilling Corporati	on Well N		(Lease)	<u></u> ,
Notice of intention to do the work NOTE (was not) submitted on Form C-102 on	Г 13-8 , R 33-8 , NMPM.,	Laxy J	Pool,	Loa Co	unty.
Notice of intention to do the work AMED (was not) submitted on Form C-102 on	The Dates of this work were as folows:	Decembe	r 🕦 , 195	2	••••
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Assistant District Superintendent Representing Amerada Petroleum Corporation	305' - Tetal Depti Ran a tet Pumped pli circulate OK. Dril with 500#	Red Bed. Finished d al of 7 Jts of 13-3/8" O ag to 282' @ 9:45 AM, 12 d. After WOC for 12 hou led sament from 282' to	rilling 17 D casing (/26/52 - 1 rs - test 305' and (7-1/2" hole @ 4 AM, 12/26/52 set @ 297' W/225 ax sement. fax pressure, 250%. Cement id easing for 1/2 hour W/500 sested easing for 1/2 hour	# -
The proceedings.	(Name)	OMMISSION I here to the	by certify that best of my kno	the information given above is true and combwledge. District Superintendent	plete
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