| NUMER OF CO | OPIES RECEIVED | | 1 | | | | | * | | | | |
|---|--|------|-----------------------|----------------------------------|--------------------|-----------------------|--|------------|---------------------|--------------|--|--|
| NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 | | | | | | | | | | | | |
| TRANSPORTER | MISCELLANEOUS REPORTS ON WELLS OF THE OCC | | | | | | | | | | | |
| (Submit to appropriate District Office as per Commission Rule 1106); | | | | | | | | | | | | |
| Name of Con | EXACO | Inc. | • | P. O. Box 728, Hobbs, New Mexico | | | | | | | | |
| Lease of N.M. "EV" NCI-1 1 E 26 13-S Range 33-E | | | | | | | | | | E | | |
| Date Work Performed Post Lagy J (Penn) County Lea | | | | | | | | | | | | |
| THUS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | | |
| Beginning Charles Casing Test and Cement Job Other (Explain): | | | | | | | | | | | | |
| ☐ Pluggie | Plugging Remedial Work Workover completion | | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | | |
| BP at 9189 with Packer at 9138. Acidize casing perforations with 3000 gals 15% ISTNEA. TP-6000-1000#. CP 3000-600#. Rate .7 BPM. Job complete 10:00 P.M. May 26, 1962. Swab well. Reacidize with 6000 gals ISTNEA. Place well on pump and return to production. | | | | | | | | | | | | |
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| | | | | | | | | | | | | |
| Witnessed by Position | | | | | Company | | | | | | | |
| V. T. Johnson Prod. Foreman TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | | | |
| | | | , iee in belo | ORIGINAL V | | | r OK 13 O | VLI | | | | |
| D F Elev. T D PBTD | | | | | Producing Interval | | | | Completion Date | | | |
| L ₁ 227 Tubing Diame | 14227 9657 1 Sing Diameter Tubing Depth | | | Oil String Diame | | | 96121 to 96281 | | | 5. 1953 | | |
| | 3 / 811 | 14 | 9600 * | | | 5-1/2" | | Oil String | Depth 9648¶ | \$0 5 | | |
| Perforated Interval(s) | | | | | | | | | | | | |
| 9612 to 9628 Pro | | | | | | toducing Formation(s) | | | | | | |
| - Wolfcamp Limestone RESULTS OF WORKOVER | | | | | | | | | | | | |
| Test | Date of Test | | Oil Production BPD | Gas Product MCFPD | ion | Water Pro | roduction GOR Gas Well PD Cubic feet/Bbl MCF | | ll Potential FPD | | | |
| Before Workover | 5-10-6 | 2 | 10 | 17.06 | 5 | 2 | | 898 | | • | | |
| After Workover | | | 17 | 17 27.54 | | 1 | | 1620 | | _ | | |
| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compto the best of my knowledge. | | | | | | | | | | and complete | | |
| Approved by Selski No Clements No | | | | | | Name FAMILEC | | | | | | |
| Title | | | | | | Position | | | | | | |
| Date Com | | | | | | | Assistant District Superintendent | | | | | |
| | | | | | | TEXACO Inc. | | | | | | |

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