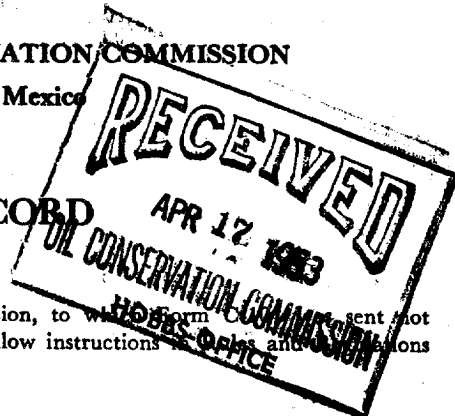


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which form sent not later than twenty days after completion of well. Follow instructions and regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "BV" NCT-1

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 13-S, R. 33-E, NMPM.

Lazy "J"

Lea

Pool,

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is B-10077Drilling Commenced February 5, 1953 Drilling was Completed April 5, 1953Name of Drilling Contractor Loffland Brothers CompanyAddress 306 V & J Tower Building, Midland, TexasElevation above sea level at Top of Tubing Head 4227 (DF) The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	341	Baker	-	-	-
9-5/8"	32	New	4048	Hallib.	-	-	-
5-1/2"	17	New	9648	Baker	-	9612-9628	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	353	350	Hallib.	-	-
12-1/4	9-5/8	4059	2080	Hallib.	-	-
7-3/4	5-1/2	9660	450	Hallib.	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Formation was treated through perforations from 9612' to 9628' with 500 gallon of mud acid and 500 gallons of 15% regular acid.

Result of Production Stimulation Flowed 182 barrels of oil in 11 hours through a 32/64" choke.

Depth Cleaned Out 9657

R RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9660 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 5, 1953
OIL WELL: The production during the first 24 hours was 191.02 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	359	309	Sand & Shells				
359	411	52	Red Bed				
411	1496	1085	Red Bed & Shells				
1496	2141	645	Red Bed & Anhy				
2141	2600	459	Salt & Anhy				
2600	3000	400	Anhy & Gyp				
3000	3500	500	Anhy & Salt				
3500	3877	377	Anhy				
3877	4030	153	Anhy & Lime				
4030	5544	1514	Lime				
5544	6975	1431	Lime & Shale				
6975	7500	525	Lime				
7500	9095	1595	Shale				
9095	9168	173	Dolomite & Chert				
9168	9660	492	Lime				
9660			TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

April 14, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.