

[illegible]

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

DUPLICATE
WELL RECORD

(Company or Operator)

(Lease)

Pool, Lea

County.

..Depth Cleaned Out.....9675

RE AD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 1, 1953

OIL WELL: The production during the first 24 hours was 568.8 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 43.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo |
| T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn | T. | T. |
| T. Miss | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|-----------------|------|----|----------------------|-----------|
| 0 | 348 | 348 | Sand Caliche | | | | |
| 348 | 802 | 454 | Red Bed | | | | |
| 802 | 1781 | 979 | Red Bed & Anhy | | | | |
| 1781 | 2674 | 893 | Red Rock & Salt | | | | |
| 2674 | 3397 | 723 | Anhy | | | | |
| 3397 | 3723 | 326 | Anhy & Red Rock | | | | |
| 3723 | 3887 | 164 | Anhy & Shale | | | | |
| 3887 | 4029 | 142 | Gyp | | | | |
| 4029 | 4065 | 36 | Anhy & Lime | | | | |
| 4065 | 7567 | 3502 | Lime | | | | |
| 7567 | 7622 | 55 | Lime & Shale | | | | |
| 7622 | 8130 | 508 | Shale | | | | |
| 8130 | 8707 | 577 | Lime & Shale | | | | |
| 8707 | 9675 | 968 | Lime | | | | |
| Total | Depth | 9675 | | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

September 21, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Supt.