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NEW MEXICO OIL CONSERVATION COMMISSION C.C.

JUN 9 1 22 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM State - B-10076

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "BV" State NCT-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat *Lazy J Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4217' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

\*Abandon the Pennsylvanian & re-complete in the Glorieta Pool.

We propose to do the following work on subject well:

1. Pull the pump equipment & set Cast Iron bridge plug at 6200'.
2. Perforate 5 1/2" O. D. Casing with 4 jet shots at 6180'. Set drillable cement retainer at 6150', obtain circulation back to surface. Cement 5 1/2" O. D. Casing with 400 Sx. Trinity Lite Wate cement & 200 Sx. Incor neat.
3. Perforate the 5 1/2" O. D. Casing with one jet shot per foot at 5600', 5605', 5615', 5688', 5748', 5754', 5810', 5820', 5830', 5835', and 5848'.
4. Acidize perforations with 2500 gallons 15% NE acid with ball sealers. Swab well, recover Load, Test, and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District Supt.</u>	DATE <u>June 8, 1967</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>JUN 12 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		