Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY __The Texas Company__ P.O. Box 352, Midland, Texas
(Address)

LEASE __St.N.M. "BV" NCT-1__ WELL NO. __4__ UNIT N S __26__ T __13-S__ R __33-E__

DATE WORK PERFORMED __Sept. 20, 1958__ POOL __Lazy "J" (Pennsylvanian)__

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations   ☒ Remedial Work

☐ Plugging   ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 9795'
5½" Casing set at 9675'

Ran tubing & set pkr at 9605', acidize 5½" casing perfs. 9620' to 9635' and open hole 9675' to 9795' with 500 gals. acid. Injection rate 2BPM. Complete 3:30 PM 9-2-58. Swab 18 hrs & rec. 30 BLO & acid. Tubing swab dry. Prep to acidize with 2000 gals.

Acidize perfs. 9620' to 9635' & open hole 9675' to 9795' with 2000 gals. of acid and 2000 gals. of 15% acid down tubing. Inj rate 4 BPM. Complete 2:00 P.M. 9-3-58. Swab 18 hrs., rec. 41 BBLS Oil, Swab dry.

9-4-58, swab 24 hrs, rec 11 BW, prep to pull tubing. 9-5-58, pulled tubing & pkr, found 2 joints full of sand, cleaned out. 9-6-58 to 9-19-58, pumped and recovered load oil.

On 24 hr. PT ending 10:30 A.M., 9-20-58, Pumped 16 BO & 8 BW, 1¼" Pump - 120 - 8" SPM, GOR 226, Gravity 42.2, Allowable 16 BOPD. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. __4217__ TD __9795__ PBD __9674__ Prod. Int. __9620'-9795__ Compl Date __12-30-53__

Tbng. Dia __2 3/8"__ Tbng Depth __9795__ Oil String Dia __5 1/2"__ Oil String Depth __9666'__

Perf Interval (s) __9620'-9635, 9650-9666__

Open Hole Interval __9675-9795__ Producing Formation (s) __9620-9795__
(Wolfcamp)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	5-1-58	9-20-58
Oil Production, bbls. per day	19	16
Gas Production, Mcf per day	9	4
Water Production, bbls. per day	6	8
Gas-Oil Ratio, cu. ft. per bbl.	450	226
Gas Well Potential, Mcf per day	0	0
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position __District Supt.__

Company __The Texas Company__