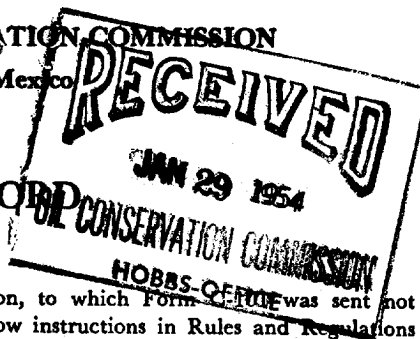
AREA 640 ACRES
LOCATE WELL CORRECTLY

Estimate #5015

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-105 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BV" NCT-1

(Lease)

Well No. 4, in SE 1/4 of SW 1/4, of Sec. 26, T. 13-S, R. 33-E, NMPM.

Lasy "J" (Penn)

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is B-10077

Drilling Commenced November 14, 1953. Drilling was Completed December 30, 1953.

Name of Drilling Contractor Frank Wood Associates, Inc.

Address 218 O'Michael Building; Odessa, Texas

Elevation above sea level at Top of Tubing Head 4127 (DF). The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 9620 to 9674 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Rotary tools were used and no water test was taken.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	338	Baker	---	---	---
9 5/8	36#	New	4061	Hallib.	---	---	---
5 1/2	17#	New	9665	Hallib.	---	9620-9635 9650-9666	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	352	250	Hallib.	---	---
12 1/2	9 5/8	2800	2800	Hallib.	---	---
7 7/8	5 1/2	9675	450	Hallib.	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled to a total depth of 9675' and cement was drilled out to 9674' after setting 5 1/2" casing. Casing was perforated from 9620' to 9635', and from 9650' to 9666' with 4 shots per foot, and perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation Well flowed 186 bbls. of fluid cut 10% BS in 22 hours.

Depth Cleaned Out 9674'

RD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 30, 1953

OIL WELL: The production during the first 24 hours was 144 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt. 1832
B. Salt. 2866
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358	358	Sand & Caliche				
358	1304	946	Red Bed				
1304	1832	528	Red Bed & Shells				
1832	2866	1034	Salt & Anhy				
2866	3008	142	Anhy				
3008	4029	1021	Anhy & Gyp				
4029	4070	41	Anhy & Lime				
4070	7597	3527	Lime				
7597	8106	509	Lime & Shale				
8106	9510	1404	Lime				
9510	9592	82	Lime & Shale				
9592	9675	83	Lime				
	9675		Total Depth				
	9674		Plug Back Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. so far as furnished.

January 28, 1954

(Date)

Company or Operator The Texas Company

Address Box 1270; Midland, Texas

Name

Position or Title Asst. Dist. Supt.