ICO OIL CONSERVATION COM...is

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAB

Box 1270; Midland, Texas

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to all control of the control of the same District Office to which Form C-101able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be also be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it can be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Midland,	Texas J	anuary 1	8,195	4	
VE A	RE HER	EBY RI	EQUESTIN	NG AN ALL	OWABLE FO	R A WELL I	KNOWN AS:				
ne	COUIDA	11Y OL CJUC	Tator		(1.6386)		lo				
	N	, Sec.	26	, т. 13-8	, R. 33-E	, NMPM.,	Lazy "J"	(Penn)		Poc	
Lea	(Unit)						Date Co.				
	Please in			Godiny. 2	are spudded	~~±4	, Date Co.	mpieted.12.	,,um,,,	•••••••	
				Elevat	tion, 4217 (DF.) Total	Depth 9675	, P.B	9674		
				Top o	il/gas pay	9620	Pro	od. FormP.	enn	••••••	
		-		Casing	g Perforations:	96201 to	9635! and	96.50! to	9666!	oı	
				Depth	Depth to Casing shoe of Prod. String. 9675						
				Natura	al Prod. Test	No te	st	·	••••••	BOPD	
	X		based	on	bbls. O	il in	Hrs	***************************************	Mins		
	•••••	•••••	•••••	- Test a	fter acid or sho	t#144	·			BOPD	
	Casing and Cementing Record Size Feet Sax			Based	on144	bbls. O	il in 24	Hrs	P. 19. 19.	Mins.	
13	3/8	338	352				₩ 69				
9	5/8	4061	4072	Size ch	noke in inches.	24/64*		•••••••••••	••••••	••••••	
5	<u>}</u>	9665	9675	Date f	irst oil run to ta	anks or gas to	Fransmission syst	em:12-30-	•53	······································	
				Transp	oorter taking O	il or Gas: Te	xas-New Me	xico Pip	e Line		
emarl	ks: *Flo	wing	and aw	abbing +	: 644						
					······		***************************************			•••••	
		••••••		***************************************		•		•••••	*		
							to the best of my				
prov	red				, 19		Company	or Operator)			
OIL CONSERVATION COMMISSION						Ву:	(Sio	nature)	-		
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tle	Engin	eer Dis	strict 1			Ser	nd Communicati	ons regarding	well to:		
o	**********	************	·····	••••		Name The	Texas Com	pany			