

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BV"

(Lease)

Well No. 5, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 26, T. 13-S, R. 33-E, NMPM.Lazy J Penn

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is B-10077Drilling Commenced 10-30, 1954. Drilling was Completed 12-17, 1954.Name of Drilling Contractor McVay & Stafford Drilling CompanyAddress 1110 Phil Tower Bldg. Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 4427 (DF). The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 9620' to 9822' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

**Well was drilled with Rotary and no water sands were tested.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	340	Baker			
8 5/8	32#	New	4055	HOWCO			
5 1/2	17#	New	9860	BAKER		9620-9640 9770-9810	9650'-9720' Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	351	400	HOWCO		
11	8 5/8	4066	2600	HOWCO		
7 7/8	5 1/2	9827	450	HOWCO		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Formation was treated through perforations from 9620'-9640'; 9650'-9720'; 9770'-9810' with 500 gallons mud acid, set packer and acidized with 1000 gallons through perforations 9770'-9810'; swabbed 49 bbls. fluid in 13 hours.

Result of Production Stimulation Well flowed 213 bbls. of 32.6 gravity oil through a 30/64" choke in 8 hours.

Depth Cleaned Out 9822

1 ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED  
9822'

Rotary tools were used from 0 feet to 9827 PB feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-17, 1954

OIL WELL: The production during the first 24 hours was 639 barrels of liquid of which 100% was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 32.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 2020	T. Silurian	T. Kirtland-Fruitland
B. Salt 2450	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Red Bed				
1450	2020	570	Salt & Anhy				
2020	4052	2032	Anhy				
4052	4398	346	Anhy & Lime				
4398	7616	3218	Lime				
7616	7719	103	Lime & Sandy Shale				
7719	8168	449	Shale				
8168	9827	1659	Lime				
	9827		Total Depth				
	9822		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 21, 1954 (Date)

Company or Operator The Texas Company  
Name

Address P. O. Box 1270, Midland, Texas  
Position or Title Asst. Dist. Supt.