NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report	by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMI OPERATION	PLETION	REPORT ON Perforating (Other) Acidizing	x
	Decem	ber 17, 1	954, Midland, Texas	
Following is a report on the world	done and the results obtained un	der the heading r	noted above at the	٠
The Texas Company (Company or O	State	of New M	exico "BV"	
	rlg. Company w	/ell No 5	in the SW	26
(Contracto	u)		Lea	
The Dates of this work were as folows:				coun
$\mathcal{I}_{i_1, \dots, i_{m-1}, \dots, i_$				
Notice of intention to do the work	(was not) submitted on Form C-	102 on	(Cross out incorrect words)	19
and approval of the proposed plan				
DETA	ILED ACCOUNT OF WORK DO	NE AND RESU	LTS OBTAINED	
	TD: 9827 PB:	ne and resu 9822†	LTS OBTAINED	•
52" casing set at 9 52" casing was peri 9770"-9810" with 4 Perforations were w Formation was treat 115% regular acid. Well flowed 217 bbl	TD: 9827 PB:	9822* 9620*-961 lons mud a ve perfora	.0°, 9650°-9720°,	
52" casing set at 9 52" casing was peri 9770'-9810' with 4 Perforations were v Formation was treat 15% regular acid. Well flowed 217 bbl	TD: 9827 PB:	9822* 9620*-961 lons mud a ve perfora	40', 9650'-9720', acid. ations with 5000 gallor	
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52" casing set at 9 52" casing was perf 9770"-9810" with 4 Perforations were w Formation was treat 115% regular acid. Well flowed 217 bbl hours.	TD: 9827' PB: 9827' PB: 9827' Forated as follows: shots per foot. washed with 500 galled through the abouts. oil cut 4% acid	9822* 9620*-961 lons mud a ve perfora	40', 9650'-9720', acid. ations with 5000 gallor	
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52" casing set at 9 52" casing was peri 9770'-9810' with 4 Perforations were w Formation was treat 115% regular acid. Well flowed 217 bbl hours. Witnessed by	TD: 9827 PB:	9822* 9620*-961 lons mud ave perfora water thr mpany) hereby certify that the best of my the street of	cid. acid. a	

(Date)

(Title)

Address Box 1270, Midland, Texas