The company of the contract of		
NO. OF COPIES REC	EIVED	
DISTRIBUTI		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	SANTA FE FILE	NEW MEXICO OIL	CONSERVATION COMMISS TFOR ALLOWABLE AND	Su	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NA			=	
	TRANSPORTER GAS						
I.	PRORATION OFFICE						
	Operator Addr CORTE: CORPORATION						
	Reason(s) for Thing (Check proper)		Other (Please ex	plain)		······································	
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Cond	Gas				
	If change of ownership give name and address of previous owner	WAYNE FURRY, 2412 STO	DREY-MIDLADN, TEXAS	79701			
11.	DESCRIPTION OF WELL AN	D LEASE					
	STATE 26	Well No. Pool Name, Including 1 LAZY J PEN		nd of Lease ite, Federal or Fee S	tate	Lease No.	
	•	980 Feet From The NL L	ine and 1980 F		RL.	<u> </u>	
	Line of Section 26	Township 13-South Range	33-East , NMPM,	Lea		~ .	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL C		256		County	
	TEXAS NEW MEXICO P	OIL X or Condensate T	Address (Give address to w			_	
	'Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to w)-MIDLAND, TEXA	S 7970 s form is to	l be sent)	
	WARREN PETROLEUM If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	V-TULSA OKLAHO	MA 741	02	
IV.	If this production is commingled v	G 26 13S 33E with that from any other lease or pool		nber:			
	Designate Type of Complet	ion - (X)	New Well Workover D	eepen Plug Back	Same Res'v	. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		<u>-i</u>	
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depti	1		
ļ	Perforations			Depth Casing	Shoe		
-		TUBING, CASING, AN	D CEMENTING RECORD		· · · · · · · · · · · · · · · · · · ·		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	CKS CEME	NT	
-							
V. 7	FFST DATA AND REQUEST F	OR ALLOWARIE (Task Tiles La					
•	DIL WELL Date First New Oil Run To Tanks	able for this d	after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur		ial to or exc	eed top allow-	
	Length of Test	Tubing Pressure	Cosing Pressure				
-	Actual Prod. During Test	Oii-Bbls.		Choke Size			
			Water - Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cor	idensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/I. C	ERTIFICATE OF COMPLIAN	CE		ERVATION COMM	IISSION		
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	P 17 1919	, 19		
al	above is true and complete to the best of my knowledge and belief. BY Joe D D		Signed by				
r			Joe D. Ramer				
	(h)						
	_ (Sign						
-	les pert		orm must be filled out				
	2/8/75 (Da	ite)	,	s I. II. III. and VI f	or changes	of owner,	
Ł					· creusa o	contaction.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

FEE 11 1875

CIL CONSTRVATION COMM. MOSES, N. M.