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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. S-7272
7. Unit Agreement Name
8. Farm or Lease Name STATE 26
9. Well No. 1-
10. Field and Pool, or Wildcat LAZY J
12. County LEA.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator FUTURES TRADING ACCOUNT + Wayne Turry
3. Address of Operator 2412 W. STOREY MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER G, 1980' FEET FROM THE N LINE AND 1980' FEET FROM THE E LINE, SECTION 26 TOWNSHIP 13S RANGE 23E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4213 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDON ☒	OTHER ☐
CHANGE PLANS ☐	ALTERING CASING ☐
OTHER ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE NO 1-26 is UNECONOMICAL to operate AND has NO further potential. The well was drilled to 9990' in 1961. 13 3/8 casing was set @ 296' with cement circulated. 8 5/8" casing was set @ 4198' and cemented w/ 300 sks. temp. sur. shows top 3688'. 5 1/2" casing is set @ 9990' and cemented with 475 sks. temp. surv. show top @ 7950'. Perforations @ 9776-92, 9810-16, 9824-32, 9844-52.

Propose to move on location, Pull Rods and pump 100' plug @ 9750' down tubing. Load hole with 9 1/2# MUD LADEN FLUID. AND LAY Tubing DOWN.

Move CASING pulling Rig on location, cut casing @ top of cement and spot 100' plug. Pull to 4200' and spot 100' plug (50' in and out of intermediate) LAY DOWN 5 1/2" CASING. Shoot 8 5/8" @ Free point. spot 100' plug @ stub. LAY CASING DOWN AND run tubing to 350'. spot a 100' plug @ Bottom of surface. LAY tubing DOWN AND place permanent marker with 10 sks cement. All plugs to be set thru 109.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ch. J. [Signature] TITLE Agent DATE 1/22/75

APPROVED BY Joe D. Ramer TITLE Dist. I. Secy.

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF 1975 PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.