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U.S.G.S.	FICE								FORM C (Rev 3-55
PRORATIO	RTER GAS						on we of		
OPERATO:		(Subm	It to approp	riate Distri	ct Office	as per C	ommission F	Rule 110	6) ;
Name of C	Company <b>as Grude Oil C</b>	and a second sec		Addr			.,,,,1		: 45
Lease			Well No.	Unit Letter	Section	n Townsh	Midland,	Ran	
Date Work	Performed	Pool	1-26	G	26	13-	8		33-E
3-2	<del>6                                    </del>	Logy 1				County	Lea		
☐ Begin	nning Drilling Operati		A REPORT						
Plug	i Cement 10	D	Other	(Explain):					
Detailed a	ccount of work done,		medial Work	sed and so	oules also		<del></del>	<del> </del>	
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Witnessed b	by	FILL IN BEL		MEDIAL W			ONI.Y		
		FILL IN BEL	OW FOR RE	MEDIAL W	ORK RE	PORTS C			
) F Elev.	T D	FILL IN BEL	OW FOR RE	AL WELL D	ORK RE	Producin	g Interval	Cor	npletion Date
) F Elev. <b>&amp;22</b>	T D	Tubing Depth	OW FOR RE	97701	ORK RE	Producing	g Interval	ing Depti	1-15-62
F Elev. 422 Tubing Dian 24	T D neter	Tubing Depth 9669 *	OW FOR RE ORIGIN	9770 Oil Strin	ORK RE	Producing	g Interval	ing Depti	1-15-62
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