



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYTexas Crude Oil Company
(Company or Operator)State
(Lease)Well No. 1-26, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 13-S, R. 23-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from East lineof Section 26. If State Land the Oil and Gas Lease No. is S-7272Drilling Commenced 11-30-, 19 61 Drilling was Completed 1-7-, 19 62Name of Drilling Contractor B. L. McFarland, Inc.Address 3612 West Wall, Midland, TexasElevation above sea level at Top of Tubing Head 4213 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 9776 to 9852 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	296	Guide	---	---	Surface
8-5/8	32	New	4198	Guide	---	---	Intermediate
5-1/2	17 & 20	New	9981	Guide	---	9776-92'; 9810-16'; 9824-32'; 9844-52'; Oil String	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	312	300	Pump	9#	Unknown
11	8-5/8	4210	300	Pump	9#	Unknown
7-7/8	5-1/2	9990	475	Pump	9.3#	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals. mud acid 1-15-62, after swabbing 5 hrs., well flowed av. 8 BOPH,
16/64" ck., 125# TP. Re-acidized 4000 gals. 15% acid & 140 ball sealers 5 equal
stages. Flowed av. 6 BOPH, 0-75# TP, 16/64" ck.

Result of Production Stimulation

Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9990 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-15-62, 1962

OIL WELL: The production during the first 24 hours was 210 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 42.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1720	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2630	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	4020	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs	6930	T.	
T. Abo	7660	T.	
T. Penn	9684	T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Surface				
60	1590	1530	Redbeds				
1590	1734	144	Anhydrite				
1734	2558	824	Anhydrite, salt, gyp				
2558	3750	792	Anhydrite				
3750	7985	4235	Lime				
7985	8454	469	Shale				
8454	9080	626	Lime				
9080	9795	715	Lime & shale				
9795	9990	195	Lime				

DST: 9795-9850. Tool open 1 hr., 57 mins. GTS 9 mins. GTS 1 hr., 25 mins. Flowed est. 30 MCPI. 30min/ISIP 3500#, IFF 3354, FFF 1320#, 30min/TSIP 2805#, HI 4600#, HO 4620#.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Crude Oil Company Address 1201 Y & J Tower, Midland, Texas
Name J. R. Howard Position Title Division Superintendent
February 6, 1962 (Date)