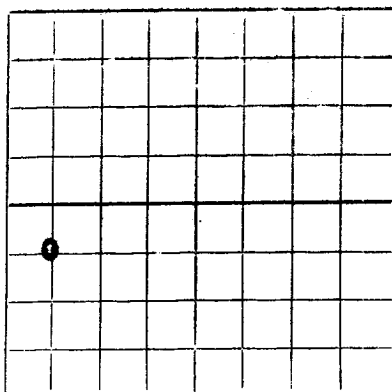


N.

(Revised 7/1/82)  
(Form C-106)AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Great Western Producers, Inc.

(Company or Operator)

State AN "27"

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 27, T. 13-S, R. 33-E, NMPM.Lazy J

Pool,

Lea

County.

Well is 1980 feet from South line and 660 feet from West lineof Section 27. If State Land the Oil and Gas Lease No. is B-10075Drilling Commenced May 25, 19 54. Drilling was Completed July 10, 19 54.Name of Drilling Contractor Great Western Drilling CompanyAddress Box 1659, Midland, TexasElevation above sea level at Top of Tubing Head 4238

The information given is to be kept confidential until

Not confidential, 19 54

## OIL SANDS OR ZONES

No. 1, from 9572' to 9650' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>48</u>	<u>New</u>	<u>335'</u>	<u>Larkin</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>8-5/8"</u>	<u>24, 28, 32</u>	<u>New</u>	<u>4051'</u>	<u>Larking</u>	<u>-</u>	<u>-</u>	<u>Intermediate</u>
<u>5-1/2"</u>	<u>17, 15.5</u>	<u>New</u>	<u>9686'</u>	<u>Larkin</u>	<u>-</u>	<u>-</u>	<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/4"</u>	<u>13-3/8"</u>	<u>350'</u>	<u>350</u>	<u>Pump &amp; plug</u>	<u>-</u>	<u>-</u>
<u>11"</u>	<u>8-5/8"</u>	<u>4060'</u>	<u>600</u>	<u>Pump &amp; plug</u>	<u>-</u>	<u>-</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>9696'</u>	<u>300</u>	<u>Pump &amp; plug</u>	<u>-</u>	<u>-</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9572'(-9582' and 9640'-9650' w/4 shots per foot. Acidized w/500 gals. mnc acid, 1500 gals. regular, 250 gals. gel and 1500 gals. regular acid.Result of Production Stimulation Flowing 10 BOPHDepth Cleaned Out 9658'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9696 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 22, 1954  
 OIL WELL: The production during the first 24 hours was 175.45 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 43° API  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1687	T. Devonian	T. Ojo Alamo
T. Salt	1818	T. Silurian	T. Kirtland-Fruitland
B. Salt	2454	T. Montoya	T. Farmington
T. Yates	2560	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2700	T. McKee	T. Menefee
T. Queen	Not picked	T. Ellenburger	T. Point Lookout
T. Grayburg	Not picked	T. Gr. Wash.	T. Mancos
T. San Andres	3964	T. Granite	T. Dakota
T. Glorieta	5410	T.	T. Morrison
T. Drinkard	6100	T.	T. Penn.
T. Tubbs	6845	T.	T.
T. Abo	7530	T.	T.
T. Penn.	9250	T.	T.
T. Miss.		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1687	1687	Sand & shale				
1687	1818	131	Anhydrite				
1818	2454	636	Salt				
2454	2560	106	Shale & sand				
2560	3964	1404	Shale, sand & dolomite				
3964	5410	1446	Lime & dolomite				
5410	6100	690	Sand & dolomite				
6100	6845	745	Dolomite & lime				
6845	7530	685	Dolomite, lime & sand				
7530	9250	1720	lime, shale & sand				
9250	9697	447	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

M. B. Wilson July 27, 1954  
 Company or Operator Great Western Producers, Inc. Address Box 1659, Midland, Texas  
 Name M. B. Wilson Position or Title Chief Petroleum Engineer