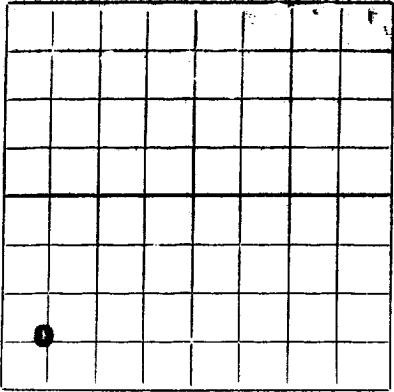


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc.
(Company or Operator)

State AN #27
(Lease)

Well No. 2, in SW 1/4 of SW 1/4, of Sec. 27, T. 13-S, R. 33-E, NMPM.

Lazy J

Pool,

Lea

County.

Well is 660 feet from West line and 660 feet from South line

of Section 27. If State Land the Oil and Gas Lease No. is B-10075

Drilling Commenced July 14, 1954. Drilling was Completed August 26, 1954.

Name of Drilling Contractor Great Western Drilling Company

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4229.5'. The information given is to be kept confidential until Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 9620 to 9650 No. 4, from to
No. 2, from 9656 to 9676 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	322	Larkin	-	-	Surface
8-5/8	24, 28#	New	4121	Larkin	-	-	Intermediate
5-1/2	17, 15.5#	New	9705	Larkin	-	9620 - 9676	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	335	325	Pump & Plug	-	-
12-1/4	8-5/8	4131	600	Pump & Plug	-	-
7-7/8	5-1/2	9716	300	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9620-9650 & 9656 - 9676 w/4 shots/ft. Acidised lower zone w/1000 gals & 2000 gals acidized upper zone w/1000 gals & 2000 gals. then acidised both zones together w/8000 gals.

Result of Production Stimulation Production increased from 0 BOPD to 77 BOPD.

Depth Cleaned Out 9695'

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9725 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... **October 1**, 19**54**.....

OIL WELL: The production during the first 24 hours was 77.28 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 43° API

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1687	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1818	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2454	T. Montoya.....	T. Farmington.....
T. Yates.....	2560	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2700	T. McKee.....	T. Menefee.....
T. Queen.....	Not picked	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	Not picked	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3964	T. Granite.....	T. Dakota.....
T. Glorieta.....	5410	T.	T. Morrison.....
T. Drinkard.....	6100	T.	T. Penn.....
T. Tubbs.....	6845	T.	T.
T. Abo.....	7530	T.	T.
T. Penn.....	9250	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1687	1687	Sand & shale				
1687	1818	131	Anhydrite				
1818	2454	636	Salt				
2454	2560	106	Shale & sand				
2560	3964	1404	Shale, sand & dolomite				
3964	5410	1446	Lime & dolomite				
5410	6100	690	Sand & dolomite				
6100	6845	745	Dolomite & lime				
6845	7530	685	Dolomite, lime & sand				
7530	9250	1720	Lime, shale & sand				
9250	9725	475	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Great Western Producers, Inc.**

Name M. B. Wilson

Address..Box 1659, Midland, Texas

Position or Title...**Chief Petroleum Engineer.**