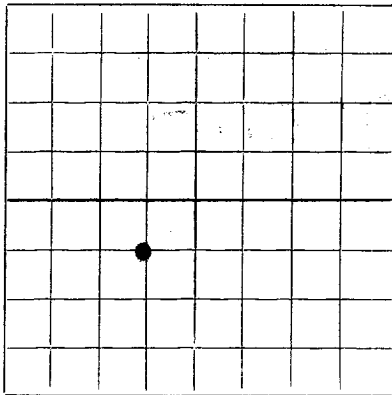


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to ~~which Form C-101~~ was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Gulf Oil Corporation

(Company or Operator)

Lea State "AN"

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 27, T. 13-S, R. 33-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1900 feet from South line and 1900 feet from West lineof Section 27-13s-33e. If State Land the Oil and Gas Lease No. is 51575Drilling Commenced 3-1-52, 19... Drilling was Completed 10-1-52, 19...Name of Drilling Contractor Southeastern Drilling CompanyAddress 901 Employers Insurance Building - Dallas 1, TexasElevation above sea level at Top of Tubing Head 4246'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9580' to 9625' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>54.5#</u>	<u>New</u>	<u>283'</u>				
<u>9-5/8"</u>	<u>36#</u>	<u>New</u>	<u>4074'</u>				
<u>5-1/2"</u>	<u>15 1/2 & 17#</u>	<u>New</u>	<u>9683'</u>			<u>9580'-9625'</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/4"</u>	<u>13-3/8"</u>	<u>304'</u>	<u>350</u>	<u>HOWCO</u>		
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>4094'</u>	<u>1700</u>	<u>HOWCO</u>		
<u>8-3/4"</u>	<u>5-1/2"</u>	<u>9701'</u>	<u>330</u>	<u>HOWCO</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation NONE

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

FBTD 9697'

Rotary tools were used from 0' feet to 13,440' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 1, 1952, 19

OIL WELL: The production during the first 24 hours was 996 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 43

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1742'		T. Devonian	13,365'	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2560'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4010'		T. Granite		T. Dakota
T. Glorieta	5460'		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6852'		T.		T.
T. Abo	7640'		T.		T.
T. Penn	9052'		T.		T.
T. Miss	12,580'		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	23'		Caliche		7622		Lime & Shale
	263		Shells & Red Bed		7662		Shale
	530		Red Bed		8076		Lime & Shale
	1052		Sand, Red Bed, Anhydrite		8096		Lime
	1722		Red Bed & Anhydrite		8148		Lime & Shale
	3791		Red Bed, Salt, Anhydrite		8177		Lime
	3849		Anhydrite		8220		Lime & Shale
	3896		Anhydrite & Salt		8247		Lime
	3980		Anhydrite, Salt, Red Bed		8289		Lime & Shale
	4036		Anhydrite & Lime		8704		Lime
	4173		Lime		8717		Dolomite
	4283		Lime & Sand		8766		Lime
	4399		Lime		8778		Lime & Anhydrite
	4449		Lime & Sand		9237		Lime
	5298		Lime		9277		Lime & Chert
	5405		Lime & Sand		9299		Lime & Shale Streaks
	5406		Lime		9339		Lime
	5481		Lime & Sand		9365		Lime & Chert
	6927		Lime		9404		Lime
	7272		Lime & Shale		9569		Lime & Shale
	7324		Lime		9600		Lime
	7378		Lime & Shale		9832		Lime & Shale
	7528		Lime		9835		Lime
	7555		Lime & Shale		9952		Lime & Shale
	7578		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1952

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Position or Title Area Prod. Supt.