NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	Indicate Nature of Report by Checking Be	low .	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) STRATA FRAC	xx
	January 30, 1953	Hebbs, Ken H	exice
Following is a report on the work	done and the results obtained under the heading r	noted above at the	
Gulf Oil Corporation (Company or Ope	rator) Lea	State "BS" (Lease)	
	Company , Well No		
	Undesignated Pool,		
The Dates of this work were as follows:	Jamery 28 - 29, 1953		
The Dutes of this work were as rolows	······································		
Notice of intention to do the work	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
DETAIL Treated w/Strata Francis, 2200 gallens i	(was not) obtained. LED ACCOUNT OF WORK DONE AND RESULTS by Dowell w/4000 gallons Jel-x- Gerosene, and 2000/ sand. Pumped	LTS OBTAINED -500, 1800 gallons 15% in hole down tubing 98	, 19
Treated w/Strata Francis, 2200 gallons I bbls oil. TP from 10 to 6000%. Casing pagrate 71 GPM, time 1 pressure 1 hour, blo	LED ACCOUNT OF WORK DONE AND RESULTS by Dowell w/4000 gallons Jel-x- Gerosene, and 2000# sand. Pumped in the vacuum w/61 bbls oil in for the country of the pressure. The country of the break in pressure. The country of the countr	LTS OBTAINED -500, 1800 gallons 15% in hole down tubing 98 ormation. TP from 5080# Final TP 6000#. Injections oil. TP 1000#. Held oil.	
Treated w/Strata Francis, 2200 gallons in bbls oil. TP from 10 to 6000%. Casing parate 71 GPM, time 1 pressure 1 hour, ble	LED ACCOUNT OF WORK DONE AND RESULTS by Dowell w/4000 gallons Jel-x- Gerosene, and 2000# sand. Pumped in the vacuum w/61 bbls oil in for the country of the pressure. The country of the break in pressure. The country of the countr	LTS OBTAINED -500, 1800 gallons 15% in hole down tubing 98 ormation. TP from 5080# Final TP 6000#. Injections oil. TP 1000#. Held oil.	
DETAIL Treated w/Strata Free Acid, 2200 gallons in bbls oil. TP from 10 to 6000%. Casing pactrate 71 GPM, time 1 pressure 1 hour, blee RESULTS: Swabbed 33	LED ACCOUNT OF WORK DONE AND RESULTS by Dowell w/4000 gallons Jel-x- Gerosene, and 2000# sand. Pumped in the vacuum w/61 bbls oil in for the country of the pressure. The country of the break in pressure. The country of the countr	LTS OBTAINED -500, 1800 gallons 15% in hole down tubing 98 ormation. TP from 5000% Final TP 6000%. Injection is eil. TP 1000%. Held eil. as show. Swabbed 89 bbls	

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