## ACO OIL CONSERVATION COMM Santa Fe, New Mexico JEST FOR (OIL) - (GAS) ALLOWARLE? submitted by the operator before an initial allowable will be assigned to any completed Oil or as well. is to be submitted in QUADRUPLICATE to the same District Office to which Form 98.014wal 95.1t. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed, month of completion or recompletion. The completion date shall be that date in the case of an only and the case of into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gulf Oil Corporation - Ashmun & Hilliard Lea StateWell No. "CE" 1 in NE 1/4 SE 1/4 (Company or Operator) (Lease) \_\_\_\_\_\_, Sec. 28 \_\_\_\_, T.\_\_\_13-S \_\_, R. 33-S \_\_, NMPM., Lev J \_\_\_\_\_\_Pool Lea County. Date Spudded 7/4/53 Date Completed 8/29/53 Please indicate location: Elevation 1247! Total Depth 9716! P.B. Top oil/gas pay 9634 Prod. Form. Permc-Penn Casing Perforations: 9634'-9654', 9690'-9710' Depth to Casing shoe of Prod. String. 9714 I Natural Prod. Test 351 BOPD based on 132 bbls. Oil in 9 Hrs. Mins. Test after acid or shot......BOPD Casing and Cementing Record Based on bbls, Oil in Hrs. Mins. Size Feet Sax Gas Well Potential..... 13 3/8 325 300 Size choke in inches. 16/64. 8 5/8 4117 600 Date first oil run to tanks or gas to Transmission system: August 29, 1953 5 1/2 5730 300 Transporter taking Oil or Gas: Texas-New Mexico Pipeline Co. Remarks: 5 1/2" casing run as liner in 8 5/8". Potential test aken, on some perforated from 9690' to 9710'.

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved SEP 4 1953 ..... 19...... Ashman & Hilliard (Company or Operator) OLL CONSERVATION COMMISSION By:..... Title Partner Send Communications regarding well to: Name Ashmun & Hilliard Box 1374, Midland, Texas Address.....