

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES HOBBS OFFICE OCC

Submit this notice in TRIPlicate to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

October 15, 1955

(Place)

(Date)

Gentlemen:

H. S. MOSS

Following is a Notice of Intention to do certain work as described below at the

STATE "B"

1

NW SE (Company or Operator) 28 13S 33E Well No. 1 in Lazy J (Unit)
1/4 Subdivision 1/4 of Sec. T. R. NMPM. Pool
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to run a 25 sack plug at total depth, shoot the pipe off at approximately 5000' and spot a 25 sack plug at this point, going 20' into the stub and 10' up in the 8-5/8. Will attempt to recover the 8-5/8 casing. Since the amount recoverable is undetermined, we will run a 25 sack cement plug at the stub of same. A 15 sack plug in the bottom of the surface and a 10 sack plug in the top, with a 4" marker 5' above the ground.

Approved....., 19.....

Except as follows:

25 sack plug in bottom of surface pipe
to be run 25' in and 25' out

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

H. S. MOSS

Company or Operator

By.....

Agent

Position.....

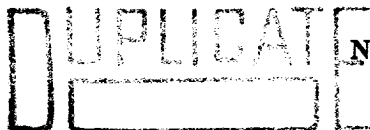
Send Communications regarding well to:

H. S. Moss

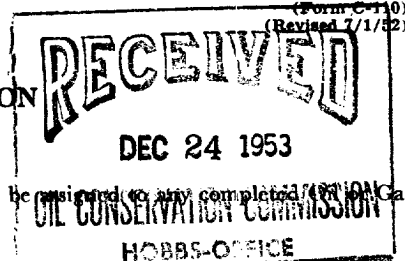
Name.....

1st Natl Bank Bldg

Address..... Dallas, Texas



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator H. S. Moss Lease State B
Address 1503 First National Bank Bldg. Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit J, Well(s) No. 1, Sec. 28, T. 13S, R. 33E, Pool Undesignated
County Lea Kind of Lease: State
If Oil well Location of Tanks NW/4 of SE/4 of Sec. 28
Authorized Transporter Texas New Mexico Pipe Line Co. Address of Transporter
Midland, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:

Previous transporter, Texas Company Trucks.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21st day of December, 19 53.

Approved DEC 24 1953, 19

H. S. MOSS

By H. S. Moss

Title Owner

OIL CONSERVATION COMMISSION
By S. G. Stanley
Engineer District 1
Title

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.