

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9735 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dec. 5, 1953

OIL WELL: The production during the first 24 hours was 171 barrels of liquid of which 99.6% was oil; 0% was emulsion; 0% water; and 4% was sediment. A.P.I. Gravity 405

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1743	T. Devonian	T. Ojo Alamo
T. Salt 1785	T. Silurian	T. Kirtland-Fruitland
B. Salt 2550	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3970	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6863	T.	T.
T. Abo 7637	T.	T.
T. Penn 9322	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1745	1745	Red shale, sand, caliche				
1745	1785		Anhydrite				
1785	2550		Salt, red shale				
2550	3970		Red shale, sand				
3970	4850		Dolomite				
4850	5790		Limestone				
5790	7640		Dolomite, sand, black shale				
7640	8300		Red & green shale, brown dolomite				
8300	9055		Dolomite				
9055	9320		Chert limestone, green shale				
9320	9735		Limestone, red & green shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. S. Moss

Address 1503 First National Bank Bldg.

Name John M. Little, Jr.

Position or Title Supt.

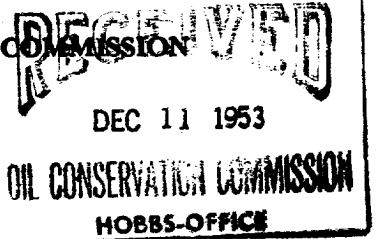
Dec. 8, 1953
(Date)

N.

(Revised 7/1/52)
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYH. S. Moss
(Company or Operator)

State B

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 28, T. 13S, R. 33E, NMPM.Undesignated Pool, Lea County.Well is 1650 feet from East line and 2310 feet from South lineof Section 28. If State Land the Oil and Gas Lease No. is E-3054Drilling Commenced October 10, 1953. Drilling was Completed Dec., 1953.Name of Drilling Contractor Oil States Drilling CompanyAddress Dallas, TexasElevation above sea level at Top of Tubing Head 4245. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9560 to 9566 No. 4, from 9646 to 9648No. 2, from 9614 to 9620 No. 5, from 9654 to 9672No. 3, from 9628 to 9642 No. 6, from 9696 to 9702

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48</u>	<u>New</u>	<u>353</u>	<u>Texas</u>	<u>None</u>	<u>None</u>	
<u>8-5/8</u>	<u>28 & 32</u>	<u>"</u>	<u>4070</u>	<u>Larkin</u>	<u>"</u>	<u>"</u>	
<u>5-1/2</u>	<u>15.5 & 17</u>	<u>"</u>	<u>9725</u>	<u>"</u>	<u>"</u>	<u>"</u>	
<u>2-3/8</u>	<u>4.7</u>	<u>"</u>		<u>Hung</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17</u>	<u>13-3/8</u>	<u>353</u>	<u>300</u>	<u>Halliburton</u>	<u>9#</u>	
<u>11</u>	<u>8-5/8</u>	<u>4070</u>	<u>600</u>	<u>Halliburton</u>	<u>9#</u>	<u>Natural</u>
<u>7-7/8</u>	<u>5 1/2</u>	<u>9725</u>	<u>300</u>	<u>"</u>	<u>9#, 1#</u>	<u>Chemical</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons through perforations 9614 to T.D.Result of Production Stimulation Well kicked off and flowed at rate of 10-12 bbls per hourDepth Cleaned Out 9719